



CONFIDENTIAL



Well RESPUD Notification Date: 4/13/2008

Operator:	GASCO
Well Name:	Fed 32-19-9-19
Api No:	43-047-38466
Spudding Contractor & Rig #	Rocky Mountain
Intent to spud date:	4/14/2008
Intent to spud time:	4AM
Reported by:	Scott Allred
Telephone #:	281-833-2843
Lease Serial NO.	UTU76033
Location:	
2043' FNL 2133' FEL	

2nd 32-19x-9-19 (Ry Skid)
43-047-40233

Sec. **19** T **9s** R **19e**

2050 FNL 2137 FEL

Surface Cement Notification Date: _____

Operator:	GASCO
Well Name:	Fed 32-19-9-19
Api No:	43-047-38466
Spudding Contractor & Rig #	Nabors 99
Intent to Cement date:	
Intent to Cement time:	
Reported by:	
Telephone #:	281-833-2843
Lease Serial NO.	UTU76033
Location:	
2043' FNL 2133' FEL	

2nd 32-19x-9-19 (Ry Skid)
43-047-40233

Sec. **19** T **9s** R **19e**

2050 FNL 2137 FEL

Long String Cement Notification Date: _____

Operator:	GASCO
Well Name:	Fed 32-19-9-19
Api No:	43-047-38466

2nd 32-19x-9-19 (Ry Skid)
43-047-40233

RECEIVED

APR 13 2008

OIL, GAS & MINING

Spudding Contractor & Rig #	
Intent to Cement date:	
Intent to Cement time:	
Reported by:	
Telephone #:	281-833-2843
Lease Serial NO.	UTU76033
Location:	
2043' FNL 2133' FEL	

Sec. **19** T **9s** R **19e**

2050 FNL 2137 FNL

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APR 13 2008

DIV. OF OIL, GAS & MINING

[illegible]

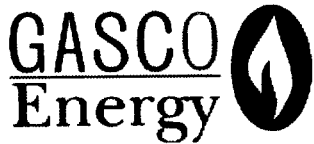


AFE # 40105

GPS=

T095R19F 8-19
43-047-4033
232-19X-9-19
(Ry 2/10)

Well: Fid-32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/22/2008		Days since spud: RM4	
Current: Operations:									
Depth:		Prog:		D Hrs:		ROP		Formation:	
DMC:		TMC:				TDC \$53,765		CUM Cost \$223,171	
Contractor:		NABORS 99		Mud Co:		MI DRLG FLUIDS		TANGIBLE COST	
								INTANGIBLE COST	
MW:		#1 F-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ 21,000
PV/YP:		#2 F-1000 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 20,000
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 5,000
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ 1,930
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$ -
Solids:		AV DC:	Depth out:			TBG/Rods:	\$ -	Fuel:	\$ -
MBT:		AV DP:	Depth in:			Packers:	\$ -	Casing Crew:	\$ -
PH:		JetVel:	FTG:			Tanks:	\$ -	Camp Exp:	\$ 1,415
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement	\$ -
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Bit: #	0 \$ -
Ca:		SPR #2 :	WOB:				\$ -	Mud Motors	\$ -
DAP/LCM		Btms. Up:	R-RPM:			Prime Mover:	\$ -	Consultant:	\$ 1,350
Time Break Down:		Total D.T.	M-RPM:			Misc:	\$ -	Drilling Mud, and DP chem.	\$ -
START	END	TIME	0	Total Rot. Hrs:		Daily Total:	\$ -	Misc. / Labor:	\$ 3,070
6:00	18:00	12:00	STAND UP TOP DRIVE, WORK ON HOOKING UP ALL LINES				shaker screens \$ -		
18:00	06:00	12:00	NIPPLE UP CONDUCTOR PIPE AND FLOW LINE, FINISH R/U FLOOR				Contingency Drlg \$ -		
06:00			TALLY BHA GET READY TO PICK UP BHA				Daily Total: \$ 53,765		
0:00							BHA		
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
Total Hours		24							
			Depth	Feet To Go		Depth	Feet To Go		
			Wasatch	5525' 5525'	Sunnyside	12305' 12305'			
			Mesaverde	9385' 9385'	Kenilworth	12535' 12535'			
			Lower Measverd	10935' 10935'	Aberdeen	12645' 12645'			
			Castlegate	11875' 11875'	Spring cany	12785' 12785'			
			Desert	12095' 12095'	Mancos	12915' 12915'			
							TOTAL BHA = 0.00		
							Survey		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T095 R19E 5-19
43-049-40233
2nd 37-194-9-19 (Ry 8/14)

RKB 25.6"

AFE # 40105

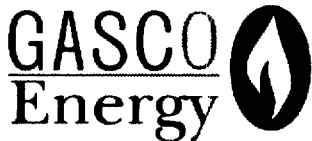
GPS=

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/23/2008		Days since spud: 1	
Current: Operations: DRLG									
Depth: 181'		Prog: 121'		D Hrs: 4.0		ROP: 30.3		Formation:	
DMC: \$0		TMC: \$0		TDC: \$34,441		CUM Cost: \$257,612			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	24	SPM:	Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 F-1000 3.5 gpm	Type:	MDI 716	Int. Csg:	\$ -	Day Rate:	\$ 2,350	
Gel:		SPM:	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:		GPM:	S/N:	JX7738	Float Equip:	\$ -	Trucking:	\$ 400	
Cake:		Press:	Jets:	6X18	Well Head:	\$ -	Water:	\$ 5,761	
Solids:		AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:	Depth in:	40	Packers:	\$ -	Casing Crew:	\$ -	
PH:		JetVel:	FTG:		Tanks:	\$ -	Camp Exp:	\$ 2,550	
Pf/Mf:		ECD:	Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:		SPR #1:	FPH:		Heater:	\$ -	Bit: # 1	\$ 15,000	
Ca:		SPR #2:	WOB:			\$ -	Mud Motors	\$ -	
DAP/LCM		Btms. Up:	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,350	
Time Break Down:			Total D.T. 0	M-RPM:		Misc:	\$ -	Drilling Mud, and DP chem.	\$ -
START	END	TIME		Total Rot. Hrs:		Daily Total:	\$ -	Misc. / Labor:	\$ 2,030
6:00	00:00	6	CONTINUE RIG UP				shaker screens	\$ -	
00:00	22:00	8.5	UNABLE TO GET PRESSURE TEST ON MUD PUMPS. GO THRU PUMPS ECT.				Contingency Drlg	\$ -	
22:00	02:00	4:00	RIG ON DAY RATE. P/U BHA & TAG BOTTOM @ 60'						
02:00	06:00	4:00	DRILL 12-1/4" HOLE F/60' TO 181'				Daily Total:	\$ 34,441	
06:00							BHA		
0:00							BIT	12 1/4	1.00
0:00							MM .16	8	36.96
0:00							SHOCK SUB	8	13.60
0:00							1 EA 8" DC	8	29.89
0:00							IBS	8	4.50
0:00							1 EA 8" DC	8	29.88
0:00							IBS	8	6.13
0:00							2 EA 8" DC	8	59.51
0:00									
0:00									
0:00									
0:00									
0:00									
0:00									
Total Hours		24							
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5525' 5344'	Sunnyside	12305' 12124'			
			Mesaverde	9385' 9204'	Kenilworth	12535' 12354'			
			Lower Measverd	10935' 10754'	Aberdeen	12645' 12464'			
			Castlegate	11875' 11694'	Spring cany	12785' 12604'	TOTAL BHA =	181.47	
			Desert	12095' 11914'	Mancos	12915' 12734'	Survey		
			Grassy	12205' 12024'	TD	15085' 14904'	Survey		
P/U	FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS		
S/O	FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS		
ROT.	LAST CSG. RA		14	SET @	40	KB 25.6	PEAK GAS		
FUEL	Used:	976	ON HAND	0	Co.Man	Scott Allred	TRIP GAS		
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

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APR 23 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

CONFIDENTIAL

T09S R19E S19

43-047-40233

2nd 32-17X-9-19 (Ry's Hand)

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:								
Feb 32-19-9-19	15,166	15,085	4/24/2008	2								
Current: Operations:												
DRILLING AHEAD												
Depth:	1975'	Prog:	1794'	D Hrs:	19.0	ROP	94.42'	Formation:				
DMC:	\$5,600	TMC:	\$5,600	TDC:	\$177,800	CUM Cost	\$468,562					
Contractor:	NABORS 99		Mud Co:	MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	1		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	24	SPM: 100	Size:	12 1/4		Surf. Csg:	\$ -	Rig Move:	\$ 139,900			
PV/YP:		#2 F-1000 3.5 gpm	Type:	MDI 716		Int. Csg:	\$ -	Day Rate:	\$ 23,500			
Gel:		SPM: 100	MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 5,000			
WL:		GPM: 700	S/N:	JX7738		Float Equip:	\$ -	Trucking:	\$			
Cake:		Press: 1250	Jets:	6X18		Well Head:	\$ -	Water:	\$			
Solids:		AV DC:	Depth out:	IN HOLE		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:		AV DP:	Depth in:	40		Packers:	\$ -	Casing Crew:	\$ -			
PH:		JetVel:	FTG:	1935		Tanks:	\$ -	Camp Exp:	\$ 600			
Pf/Mf:		ECD:	Hrs:	23.0		Separator:	\$ -	Cement	\$ -			
Chlor:		SPR #1:	FPH:	84.0		Heater:	\$ -	Bit: #	1 \$			
Ca:		SPR #2:	WOB:	20/30			\$ -	Mud Motors	\$ -			
DAP/LCM		Btms. Up:	R-RPM:	60/65		Prime Mover:	\$ -	Consultant:	\$ 2,800			
Time Break Down:			Total D.T.	M-RPM:	112	Misc:	\$ -	Drilling Mud, and DP chem.	\$ 5,600			
START	END	TIME	9.5	Total Rot. Hrs:	23.0	Daily Total:	\$ -	Misc. / Labor:	\$ 400			
6:00	08:00	2	DRILL F/181' TO 280' ROP = 49'						shaker screens	\$ -		
08:00	08:30	.5	RIG ON DOWN TIME DUE TO WEIGHT INDICATOR NOT WORKING REPAIR						Contingency Drlg	\$ -		
08:30	09:30	1:00	DRILL F/280' TO 302' ROP = 22'									
09:30	10:00	0.5	WIRE LINE SURVEY 1/4 DEGREE @ 300'						Daily Total:	\$ 177,800		
10:00	13:30	3.5	DRILL F/302' TO 547' ROP = 70'						BHA			
13:30	14:00	0.5	RIG ON DOWN TIME TO REPAIR ELECTRICAL BOX ON TOP DRIVE (WELD)						BIT	12 1/4	1.00	
14:00	14:30	12:00	DRILL F/547' TO 578' ROP = 62'						MM .16	8	36.96	
14:30	15:00	.5	WIRE LINE SURVEY 1 DEGREE @ 575'						SHOCK SUB	8	13.60	
15:00	16:00	1	INSTALL 2" BALL VALVE ON CONDUCTOR PIPE						1 EA 8" DC	8	29.89	
16:00	17:30	1.5	DRILL F/578' TO 672' ROP = 63'						IBS	8	4.50	
17:30	18:00	0.5	INSTALL ROTATING HEAD RUBBER						1 EA 8" DC	8	29.88	
18:00	18:30	0.5	DRILL F/672' TO 701'						IBS	8	6.13	
18:30	19:00	.5	RIG SERVICE						2 EA 8" DC	8	59.51	
19:00	21:00	2	DRILL F/701' TO 892' ROP = 95'									
21:00	21:30	.5	WIRE LINE SURVEY @ 760' WAS 1/4 DEGREE									
21:30	01:30	4:00	DRILL F/892' TO 1,369' ROP = 119'									
01:30	02:00	0.5	W.L. SURVEY @ 1237' WAS 1 DEGREE:									
Total Hours			24	02:00 TO 06:00 DRILL F/1369' TO 1975' ROP = 151'								
			Depth	Feet To Go	Depth	Feet To Go						
			Wasatch	5525' 3550'	Sunnyside	12305' 10330'						
			Mesaverde	9385' 7410'	Kenilworth	12535' 10560'						
			Lower Measverd	10935' 8960'	Aberdeen	12645' 10670'						
			Castlegate	11875' 9900'	Spring cany	12785' 10810'	TOTAL BHA = 181.47					
			Desert	12095' 10120'	Mancos	12915' 10940'	Survey		760'	.25		
			Grassy	12205' 10230'	TD	15085' 13110'	Survey		1,237	1		
P/U	FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS					
S/O	FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS					
ROT.	LAST CSG. RA		14	SET @	40	KB 25.6	PEAK GAS					
FUEL	Used:	976	ON HAND	0	Co.Man	Scott Allred	TRIP GAS					
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



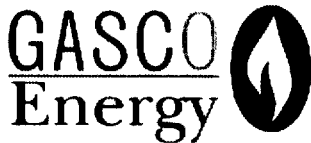
AFE # 40105

GPS=

T095 R19E S-19

43-047-40233
32-19X-9-19 (Ry's/ae)

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S19

43-047-40233

2nd 32-19X-9-19 (Ry/2Hole)

RKB 25.6"

AFE # 40105

GPS=

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:
Feb 22-19-0-19	15,166	15,085	4/28/2008	6
Current: Operations:				
DRILLING				
Depth:	Prog:	D Hrs:	ROP	Formation:
5082'	1532'	16.5	93'	UINTAH
DMC:	\$4,600	TMC:	\$12,300	TDC
				\$50,200
Contractor:	NABORS 99	Mud Co:	MI DRLG FLUIDS	CUM Cost
				\$808,650
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	2
VIS:	26	SPM:	Size:	7/7/2008
PV/YP:	1/1	#2 F-1000 3.5 gpm	Type:	MI616
Gel:	1/1	SPM:	MFG:	STC
WL:	NC	GPM:	S/N:	XJ8484
Cake:		Press:	Jets:	6X16
Solids:	0.4	AV DC:	Depth out:	IN HOLE
MBT:		AV DP:	Depth in:	3550'
PH:	12.1	JetVel:	FTG:	1532
Pf/Mf:	1.8/3.9	ECD:	Hrs:	16.5
Chlor:	13000	SPR #1:	FPH:	93.0
Ca:	640	SPR #2:	WOB:	24/27
DAP/LCM		Btms. Up:	R-RPM:	55
Time Break Down:		Total D.T.	M-RPM:	68
START	END	TIME	Total Rot. Hrs:	59.5
6:00	07:00	1		
7:00	08:30	1.5		
8:30	09:00	.5		
9:00	09:30	.5		
9:30	10:00	.5		
10:00	11:00	1		
11:00	18:00	7		
18:00	18:30	.5		
18:30	19:00	.5		
19:00	02:30	7.5		
2:30	03:30	1		
3:30	04:00	.5		
4:00	06:00	2		
Total Hours		24		
DIV. OF OIL, GAS & MINING				
RECEIVED				
APR 28 2008				
WASATCH 5525' #VALUE! Sunnyside 12305' #VALUE!				
Mesaverde 9385' #VALUE! Kenilworth 12535' #VALUE!				
Lower Measverd 10935' #VALUE! Aberdeen 12645' #VALUE!				
Castlegate 11875' #VALUE! Spring cany 12785' #VALUE!				
Desert 12095' #VALUE! Mancos 12915' #VALUE!				
Grassy 12205' #VALUE! TD 15085' #VALUE!				
TOTAL BHA = 521150.94				
P/U	150	FLARE DRLG:	VENT	N/A
S/O	145	FLARE TRIP:	BOILER	N/A
ROT.	147	LAST CSG. RA	8-1/8"	SET @ 3,535
FUEL	Used:	1066	ON HAND	13,387
BIT # 2		ICS	OCS	DC
CONDITION		LOC	B/S	G
		ODC	RP	

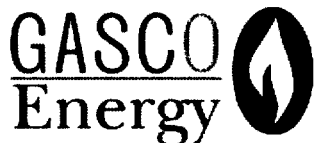


43-047-40233

Fed 32-19X-9-19 Rigsby

GPS=

Well: FED 32-19A-9-17 Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/29/2008		Days since spud: 7			
Current Operations:											
DRILLING											
Depth: 6725'		Prog: 1643'		D Hrs: 21.5		ROP 76'		Formation: UINTAH			
DMC: \$3,300		TMC: \$15,500		TDC \$36,800		CUM Cost \$845,450					
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	26	SPM: 62		Size:	7/7/2008	Surf. Csg:		Rig Move: \$			
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg: \$ -		Day Rate: \$ 23,500			
Gel:	1/1	SPM: 62		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 5,000			
WL:	NC	GPM : 425		S/N:	XJ8484	Float Equip:		Trucking: \$			
Cake:		Press: 1000		Jets:	6X16	Well Head: \$		Water: \$			
Solids:	0.5	AV DC: 324		Depth out:	IN HOLE	TBG/Rods: \$ -		Fuel: \$			
MBT:		AV DP: 217		Depth In:	3550'	Packers: \$ -		Casing Crew: \$			
PH:	8.2	JetVel: 116		FTG:	3175	Tanks: \$ -		Camp Exp: \$			
Pf/Mf:	1.8/3.9	ECD: 8.5		Hrs:	38.0	Separator: \$ -		Cement \$			
Chlor:	13000	SPR #1 :		FPH:	83.5	Heater: \$ -		Bit: # 2 \$			
Ca:	40	SPR #2 :		WOB:	26/28	\$ -		Mud Motors \$ 2,500			
DAP/LCM	4.5	Btms. Up: 18.7		R-RPM:	55	Prime Mover: \$ -		Consultant: \$ 1,500			
Time Break Down:			Total D.T.		M-RPM: 68		Misc: \$ -		Drilling Mud, and DP chem. \$ 3,300		
START	END	TIME	10.5		Total Rot. Hrs:		81.0		Daily Total: \$ -		
6:00	11:30	5.5	DRILL F/5,082' TO 5,559' ROP = 87'						shaker screens \$ -		
11:30	12:00	.5	W.L. SURVEY @ 5,465' WAS 1/2 DEGREE						Contingency Drlg \$ -		
12:00	18:00	6	DRILL F/5,559' TO 6,285' ROP = 77'								
18:00	18:30	.5	SERVICE RIG						Daily Total: \$ 36,800		
18:30	22:00	3.5	DRILL F/6,285' TO 6,418' ROP = 66.5'						BHA		
22:00	22:30	.5	RIG ON DOWN TIME DUE ELECT. PROBLEM						BIT	7-5/8"	1.00
22:30	00:30	2	DRILL F/6,285' TO 6,418' ROP = 66.5'						MOTOR	.16 STAB	35.51
0:30	01:30	1	W.L. SURVEY @ 6327' WAS 2 DEGREE						IBS	6"	5.77
1:30	06:00	4.5	DRILL FROM 6,418' TO 6,725' ROP = 68'						1EA 6" DC	6-1/4"	31.10
									IBS	6"	5.56
									17EA. 6" DC	6-1/4"	521.07
RECEIVED											
APR 29 2008											
DIV. OF OIL, GAS & MINING											
Total Hours		24									
			Depth		Feet To Go		Depth		Feet To Go		
			Wasatch	5525'	-1200'	Sunnyside	12305'	5580'			
			Mesaverde	9385'	2660'	Kenilworth	12535'	5810'			
			Lower Measverd	10935'	4210'	Aberdeen	12645'	5920'			
			Castlegate	11875'	5150'	Spring cany.	12785'	6060'	TOTAL BHA = 600.01		
			Desert	12095'	5370'	Mancos	12915'	6190'	Survey 5,465 .5		
			Grassy	12205'	5480'	TD	15085'	8360'	Survey 6,418 2		
P/U	191	FLARE DRLG:		VENT		N/A	GAS BUSTER		NO	BKG GAS 0	
S/O	181	FLARE TRIP:		BOILER		N/A	DEGASSER		NO	CONN GAS 0	
ROT.	171	LAST CSG. RA		8-/58"	SET @		3,535	KB 25.6 </			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

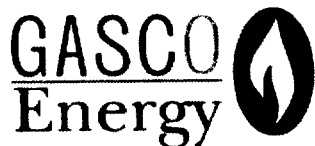
+ 095 R 19 E S-19
43-047-40233
32-191-9-19
(Ry 2/2/08)

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-49-9-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 4/30/2008	Days since spud: 8					
Current: Operations: DRILLING									
Depth: 8170'	Prog: 1445'	D Hrs: 22.5	ROP: 64'	Formation: UINTAH					
DMC: \$3,700	TMC: \$19,200	TDC: \$73,700	CUM Cost: \$984,800						
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS							
MW: 8.4	#1 F-1000 3.5 gpm	Bit #: 2	Conductor: \$ -	Loc, Cost: \$					
VIS: 26	SPM: 62	Size: 7/7/2008	Surf. Csg: \$ -	Rig Move: \$					
PV/YP: 1/1	#2 F-1000 3.5 gpm	Type: MI616	Int. Csg: \$ -	Day Rate: \$ 23,500					
Gel: 1/1	SPM: 62	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 5,000					
WL: NC	GPM: 425	S/N: XJ8484	Float Equip: \$ -	Trucking: \$					
Cake: 0.5	Press: 1000	Jets: 6X16	Well Head: \$ -	Water: \$ 6,100					
Solids: 0.5	AV DC: 324	Depth out: IN HOLE	TBG/Rods: \$ -	Fuel: \$ 31,000					
MBT: 8.2	AV DP: 217	Depth in: 3550'	Packers: \$ -	Casing Crew: \$					
PH: 8.2	JetVel: 116	FTG: 4620	Tanks: \$ -	Camp Exp: \$ 400					
Pf/Mf: .00/5.30	ECD: 8.5	Hrs: 60.5	Separator: \$ -	Cement: \$					
Chlor: 15000	SPR #1: \$ -	FPH: 76'	Heater: \$ -	Bit: # 2 \$					
Ca: 40	SPR #2: \$ -	WOB: 28	\$ -	Mud Motors \$ 2,500					
DAP/LCM: 4.5	Btms. Up: 31.7	R-RPM: 60	Prime Mover: \$ -	Consultant: \$ 1,500					
Time Break Down:		Total D.T. 10.5	M-RPM: 68	Misc: \$ -					
START	END	TIME	Total Rot. Hrs: 81.0	Daily Total: \$ -					
6:00	14:30	8.5	DRILL F/6,725' TO 7,372' ROP = 76'	shaker screens \$ -					
14:30	15:30	1	W.L. SURVEY @ 7278' WAS 2.5 DEGREE	Contingency Drlg \$ -					
15:30	16:00	.5	RIG SERVICE						
16:00	06:00	14	DRILL F/7,372' TO 8,170' ROP = 57'	Daily Total: \$ 70,000					
BHA									
		BIT	7-5/8"	1.00					
		MOTOR	.16 STAB	35.51					
		IBS	6"	5.77					
		1EA 6" DC	6-1/4"	31.10					
		IBS	6"	5.56					
		17EA. 6" DC	6-1/4"	521.07					
RECEIVED									
APR 30 2008									
DIV. OF OIL, GAS & MINING									
Total Hours		24							
		Depth	Feet To Go	Depth	Feet To Go				
		Wasatch	5525' #VALUE!	Sunnyside	12305' #VALUE!				
		Mesaverde	9385' #VALUE!	Kenilworth	12535' #VALUE!				
		Lower Measverd	10935' #VALUE!	Aberdeen	12645' #VALUE!				
		Castlegate	11875' #VALUE!	Spring cany.	12785' #VALUE!				
		Desert	12095' #VALUE!	Mancos	12915' #VALUE!				
		Grassy	12205' #VALUE!	TD	15085' #VALUE!				
		TOTAL BHA =			600.01				
P/U	211	FLARE DRLG:	VENT	N/A	GAS BUSTER	NO	BKG GAS	0	
S/O	199	FLARE TRIP:	BOILER	N/A	DEGASSER	NO	CONN GAS	0	
ROT.	205	LAST CSG. RA	8-58"	SET @	3,535	KB 25.6	PEAK GAS	0	
FUEL	Used:	1798	ON HAND	10,480	Co.Man	JIM WEIR	TRIP GAS	0	
BIT # 2		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S-R19E5-19
43-047-402.33
2nd 32-19X-9-19
(Ry Sheet)

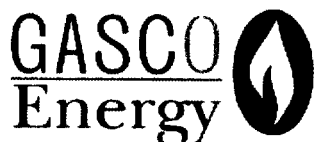
RKB 25.6"

AFE # 40105

GPS=

Well: -Fed 32-19-9-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 5/1/2008	Days since spud: 9
Current: Operations:				
RIG ON DOWN TIME				
Depth: 8418'	Prog: 248'	D Hrs: 5.5	ROP: 45'	Formation: UINTAH
DMC: \$15,500	TMC: \$34,700	TDC: \$56,800	CUM Cost: \$1,041,600	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		
MW: 8.8		#1 F-1000 3.5 gpm		
VIS: 32		SPM: 63		
PV/YP: 5/6		#2 F-1000 3.5 gpm		
Gel: 1/2		SPM: 63		
WL: 12.8		GPM: 425		
Cake: 1		Press: 1450		
Solids: 3		AV DC: 157		
MBT: 7.5		AV DP: 231		
PH: 8.2		JetVel: 123		
P/Mf: .00/5.10		ECD: 9.0		
Chlor: 15000		SPR #1: 		
Ca: 40		SPR #2: 		
DAP/LCM: 4.5		Btms. Up: 34		
Time Break Down:		Total D.T. 16		
START	END	TIME	Total Rot. Hrs: 108.0	
6:00	09:00	3	DRILL F/8,170' TO 8,327' ROP = 52'	
9:00	10:00	1	W.L. SURVEY @ 8,233' WS 2.75 DEG	
10:00	12:30	2.5	DRILL F/8,327' TO 8,418' ROP = 36'	
12:30	15:00	2.5	POOH	
15:00	15:30	.5	SHUT DOWN DUE TO HIGH WINDS BLOWING TOP DRIVE INTO DERRICK BOARD	
15:30	16:00	.5	POOH TO SHOE	
16:00	19:30	3.5	RIG ON DOWN TIME DUE TO WORK ON LOWER WELL CONTROL VALVE TO TOP DRIVE OK	
19:30	22:30	3	POOH TO MOTOR	
22:30	00:00	1.5	L/D BIT & L/D MOTOR WITHOUT SKATE. SKATE NOT WORKING HAVE CALL INTO ELECTRICIAN	
			P/U P MOTOR WITH OUT SKATE & TAIL IN WITH FORK LIFT & M/U BIT # 3	
0:00	04:00	4	RIH & BREAK CIRC. @ 4,000 & INSTALL RT. HEAD & BREAK CIRC. @ 8,000'	
4:00	06:00	2	UNABLE TO SLACK OFF DRILL STRING WITHOUT PARK BRAKE SETTING TROUBLE SHOOT &	
			WAIT FOR CALL BACK FROM ACADEMY. (RIG ON DOWN TIME) CIRC. @ 50 SPM = 400 PSI	
NOTE: SHORT ONE FLOORMAN				
RE'C 3300 GALLONS FROM RIG 270				
Total Hours		24		
			Depth Feet To Go	Depth Feet To Go
			Wasatch 5525' -2893'	Sunnyside 12305' 3887'
			Mesaverde 9385' 967'	Kenilworth 12535' 4117'
			Lower Measverd 10935' 2517'	Aberdeen 12645' 4227'
			Castlegate 11875' 3457'	Spring cany. 12785' 4367'
			Desert 12095' 3677'	Mancos 12915' 4497'
			Grassy 12205' 3787'	TD 15085' 6667'
			TOTAL BHA = 600.01	
			Survey	7,278 2.5
			Survey	8,327 2.75
P/U	211	FLARE DRLG:	VENT N/A	GAS BUSTER NO
S/O	199	FLARE TRIP:	BOILER N/A	DEGASSER NO
ROT.	205	LAST CSG. RA	8-/58" SET @	3,535 KB 25.6
FUEL	Used: 1458	ON HAND	12,696	Co.Man JIM WEIR
BIT # 2	ICS	OCS	DC	LOC
CONDITION	1	2	CT/WT	N/S/G
			B/S	G
			ODC	RP
			DL	PR

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GASCO ENERGY

DAILY DRILLING REPORT

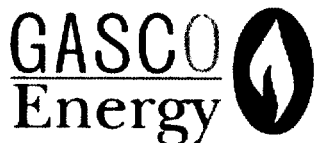
CONFIDENTIAL
T 095 R 19 E S-19
43-049-40233
2nd 32-19X-9-19 (Ry 2nd)

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-9-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 5/5/2008	Days since spud: 13
Current Operations:				
DRILLING AHEAD				
Depth: 9567'	Prog: 173'	D Hrs: 4.5	ROP: 38.4'	Formation: UPPER MESAVERDE
DMC: \$3,900	TMC: \$51,900	TDC: \$44,400	CUM Cost: \$1,176,400	
Contractor: NABORS 99	Mud Co: MI DRLG FLUIDS	TANGIBLE COST		
MW: 9.3	#1 F-1000 3.5 gpm	Bit #: 3	4	Conductor: \$ -
VIS: 34	SPM: 110	Size: 7-7/8"	7-7/8"	Loc, Cost: \$
PV/YP: 6/8	#2 F-1000 3.5 gpm	Type: MI616	MI616	Surf. Csg: \$ -
Gel: 1/3	SPM: 0	MFG: STC	STC	Int. Csg: \$ -
WL: 11.6	GPM: 387	S/N: JY1290	JY2094	Prod Csg: \$ -
Cake: 1	Press: 1470	Jets: 6X16	6X16	Float Equip: \$
Solids: 6	AV DC: 157	Depth out: 9394	IN HOLE	Well Head: \$
MBT: 7.5	AV DP: 231	Depth in: 8418	9394	TBG/Rods: \$ -
PH: 8.1	JetVel: 123	FTG: 976	173	Packers: \$ -
Pf/Mf: .00/5.40	ECD: 9.0	Hrs: 32.5	4.5	Tanks: \$ -
Chlor: 15000	SPR #1:	FPH: 30'	38.4	Separator: \$ -
Ca: 40	SPR #2:	WOB: 26/30	20/23	Heater: \$ -
DAP/LCM: 4.75	Btms. Up: 36	R-RPM: 60/65	60	Bit: # 3
Time Break Down:		Total D.T. 50	M-RPM: 70/80	61
START	END	TIME	Total Rot. Hrs: 145.0	Misc: \$ -
6:00	06:30	.5		Daily Total: \$ -
6:30	07:00	.5	POOH FOR BIT	shaker screens \$
7:00	14:00	7	RIG ON DOWN TIME TURNED GOOSENECK SO CABLE WOULDN'T RUB	Contingency Drlg \$ -
14:00	14:30	.5	POOH FOR BIT	
14:30	15:30	1	L/D BIT & MOTOR	Daily Total: \$ 44,400
15:30	00:30	9	PU/ NEW BIT & MOTOR & CHANGE OUT THREE 6" DRILL COLLARS	BHA
0:30	01:30	.5	RIH W/ BIT to 9274'	BIT 7-5/8" 1.00
1:30	06:00	4.5	WAS & REAM F/ 9,274' TO BOTTOM @ 9,394'	MOTOR .16 STAB 35.55
			BREAK IN BIT & DRILL F/9,394' TO 9,567' ROP = 38.4'	IBS 6" 5.77
			NOTE: 3 OUT OF 4 GRIDS RUNNING, WAITING FOR A FUSE FOR	1EA 6" DC 6-1/4" 31.11
			OTHER BAY FROM CANADA V.F.D. HOUSE IS NOT 100% .	IBS 6" 5.56
			CONNECTION TIME & TRIP TIME WILL BE MUCH SLOWER.	17EA. 6" DC 6-1/4" 521.94
			CAN ONLY RUN RIG IN LOW GEAR.	
RECEIVED				
MAY 05 2008				
DIV. OF OIL, GAS & MINING				
Total Hours 24				
		Depth	Feet To Go	Depth
		Wasatch 5525'	-4042'	Sunnyside 12305'
		Mesaverde 9385'	-182'	Kenilworth 12535'
		Lower Measverd 10935'	1368'	Aberdeen 12645'
		Castlegate 11875'	2308'	Spring cany. 12785'
		Desert 12095'	2528'	Mancos 12915'
		Grassy 12205'	2638'	TD 15085'
		TOTAL BHA = 600.93		
P/U 220	FLARE DRLG:	VENT	N/A	GAS BUSTER NO
S/O 200	FLARE TRIP:	BOILER	N/A	DEGASSER NO
ROT. 210	LAST CSG. RA 8-5/8"	SET @ 3,535	KB 25.6	PEAK GAS 3650
FUEL Used: 1066	ON HAND 9,036	Co.Man JIM WEIR		TRIP GAS 8798
BIT # 3	ICS	OCS	DC	LOC
CONDITION	1	2	WT	N/S
			X	I
				G
				ODC
				RP
				CT
				PR



GASCO ENERGY DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

CONFIDENTIAL
T09SR19E3-19
43-047-40233
2nd 32-19X-9-19 (Ry's per)

Well:	Fed 32-19-9-19	Permit Depth:	15,166	Prog Depth:	15,085	Date:	5/6/2008	Days since spud:	14	
Current: Operations:										
DRILLING AHEAD										
Depth:	10,530'	Prog:	963'	D Hrs:	22.0	ROP	43.77'	Formation:	UPPER MESAVERDE	
DMC:	\$6,250	TMC:	\$58,150	TDC	\$66,250	CUM Cost	\$1,242,650			
Contractor:	NABORS 99		Mud Co:	MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.5	#1 F-1000 3.5 gpm	Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$		
VIS:	34	SPM: 110	Size:	7-7/8"	Surf. Csg:		Rig Move:	\$		
PV/YP:	8/7	#2 F-1000 3.5 gpm	Type:	MI616	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	2/6	SPM: 0	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	12	GPM: 387	S/N:	JY2094	Float Equip:		Trucking:	\$		
Cake:	1	Press: 1850	Jets:	6X16	Well Head:	\$	Water:	\$		
Solids:	8	AV DC: 186	Depth out:	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$ 28,000		
MBT:	12.5	AV DP: 222	Depth in:	9394	Packers:	\$ -	Casing Crew:	\$		
PH:	8.2	JetVel: 118	FTG:	1136	Tanks:	\$ -	Camp Exp:	\$		
Pf/Mf:	.00/6.10	ECD: 9.63	Hrs:	26.5	Separator:	\$ -	Cement	\$		
Chlor:	15000	SPR #1:	FPH:	42.9	Heater:	\$ -	Bit: # 4	\$		
Ca:	40	SPR #2:	WOB:	20/24		\$ -	Mud Motors	\$ 2,000		
DAP/LCM	4.75	Btms. Up: 44	R-RPM:	50/60	Prime Mover:	\$ -	Consultant:	\$ 1,500		
Time Break Down:		Total D.T.	M-RPM:	69	Misc:	\$ -	Drilling Mud, and DP chem.	\$ 6,250		
START	END	TIME	50	Total Rot. Hrs:	167.0	Daily Total:	\$ -	Misc. / Labor:	\$	
6:00	15:30	9.5	DRILL F/9,567' TO 10,045' ROP = 50'				shaker screens \$			
15:30	16:00	.5	RIG SERVICE				Contingency Drlg \$ -			
16:00	01:30	9.5	DRILL F/10,045' TO 10,427' ROP = 40'							
1:30	02:30	1	W.L. SURVEY @ 10,260' WAS 4 DEGREE				Daily Total: \$64,250			
2:30	03:00	.5	SERVICE TOP DRIVE							
3:00	06:00	3	DRILL F/10,427' TO 10,530' ROP = 34'							
								BHA		
								BIT	7-5/8"	1.00
								MOTOR	.16 STAB	35.55
								IBS	6"	5.77
				NOTE: 3 OUT OF 4 GRIDS RUNNING, WAITING FOR A FUSE FOR				1EA 6" DC	6-1/4"	31.11
				OTHER BAY FROM CANADA V.F.D. HOUSE IS NOT 100% .				IBS	6"	5.56
				CONNECTION TIME & TRIP TIME WILL BE MUCH SLOWER.				17EA. 6" DC	6-1/4"	521.94
				CAN ONLY RUN RIG IN LOW GEAR.						
				NOTE: FUSE CLEAR CUSTOMS 5/5/2008 & SHOULD BE HERE TODAY						
				AROUND 16:00 HRS. 5/6/2008						
								RECEIVED		
								MAY 06 2008		
								DIV. OF OIL, GAS & MINING		
Total Hours		24	Depth		Feet To Go	Depth	Feet To Go			
			Wasatch	5525'	#VALUE!	Sunnyside	12305'	#VALUE!		
			Mesaverde	9385'	#VALUE!	Kenilworth	12535'	#VALUE!		
			Lower Measverd	10935'	#VALUE!	Aberdeen	12645'	#VALUE!		
			Castlegate	11875'	#VALUE!	Spring cany.	12785'	#VALUE!	TOTAL BHA = 600.93	
			Desert	12095'	#VALUE!	Mancos	12915'	#VALUE!	Survey 9,300 3.75	
			Grassy	12205'	#VALUE!	TD	15085'	#VALUE!	Survey 10,260 4	
P/U	260	FLARE DRLG:	VENT	N/A	GAS BUSTER	NO	BKG GAS	610		
S/O	230	FLARE TRIP:	BOILER	N/A	DEGASSER	NO	CONN GAS	5259		
ROT.	239	LAST CSG. RA	8-1/8"	SET @	3,535	KB 25.6	PEAK GAS	5259		
FUEL	Used:	1157	ON HAND	14,806	Co.Man	JIM WEIR	TRIP GAS	N/A		
BIT # 4	ICS		OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



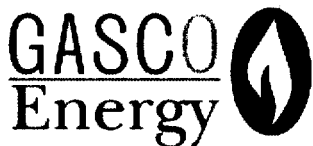
AFE # 40105

GPS= N 40°01.08' W 109°49.28'

~~2nd~~ 32-19X-9-19 (Ry 2nd)

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[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

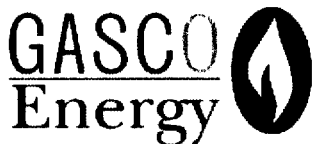
RKB 25.6"

AFE # 40105

GPS= N 40° 01.08' W 109° 49.28'

CONFIDENTIAL
T09S R19E S-19
43-047-40233
Del 32-19X-9-19 (Ry 3rd)

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/9/2008		Days since spud: 17	
Current Operations: DRILLING AHEAD @ 11610'									
Depth: 11610'		Prog: 382'		D Hrs: 23.5		ROP: 16.3		Formation: LOWER MESAVERDA	
DMC: \$9,315		TMC:		\$86,147		TDC: \$39,705		CUM Cost \$1,430,415	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	10	#1 F-1000 3.5 gal/stk	Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	41	SPM: 60	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/11	#2 F-1000 3.5 gal/stk	Type:	MSI616	Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:	5/14/18	SPM: 60	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	12	GPM: 419	S/N:	JY1019	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press: 1760	Jets:	3X13 3X16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC: 318	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	13.75	AV DP: 214	Depth in:	10900	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.2	JetVel: 137	FTG:	710	Tanks:	\$ -	Camp Exp:	\$ -	
Pf/Mf:	.00/4.40	ECD: 10.25	Hrs:	38.0	Separator:	\$ -	Cement	\$ -	
Chlor:	17000	SPR #1: 220/40	FPH:	18.7	Heater:	\$ -	Bit: #	\$ -	
Ca:	20	SPR #2: 220/40	WOB:	28/32		\$ -	Mud Motors	\$ -	
DAP/LCM	4.75	Btms. Up: 51	R-RPM:	55/65	Prime Mover:	\$ -	Consultant:	\$ 1,500	
Time Break Down:		Total D.T. 51		M-RPM: N/A		Misc: \$ -		Drilling Mud, and DP chem. \$ 9,315	
START	END	TIME	Total Rot. Hrs: 221.5		Daily Total: \$ -		Misc. / Labor: \$ 390		
6:00	13:30	7.5	DRLG FR 11228' - 11350' @ 16.3'/HR				shaker screens \$		
13:30	14:00	.5	RIG SERVICE - SERVICE TOP DRIVE				Contingency Drlg \$ -		
14:00	6:00	16	DRLG FR 11350' - 11610' @ 16.3'/HR						
							Daily Total: \$86,860		
							BHA		
							BIT	7-5/8"	1.00
							NB STA		4.78
							DC		
							IBS		5.77
							DC		31.11
							IBS		5.56
							DC'S		521.94
RECEIVED MAY 09 2008 DIV. OF OIL, GAS & MINING									
Total Hours		24							
		Depth	Feet To Go	Depth	Feet To Go				
		Wasatch	5525' -6085'	Sunnyside	12305' 695'				
		Mesaverde	9385' -2225'	Kenilworth	12535' 925'				
		Lower Measverd	10935' -675'	Aberdeen	12645' 1035'				
		Castlegate	11875' 265'	Spring cany	12785' 1175'	TOTAL BHA = 570.16			
		Desert	12095' 485'	Mancos	12915' 1305'	Survey		10,260	4
		Grassy	12205' 595'	TD	15085' 3475'	Survey		10,860	5.25
P/U	265	FLARE DRLG:	NONE	VENT	YES	GAS BUSTER	VENT	BKG GAS	6200
S/O	235	FLARE TRIP:	N/A	BOILER	N/A	DEGASSER	ON	CONN GAS	1000over
ROT.	252	LAST CSG. RA	8-5/8"	SET @	3,535	KB 25.6		PEAK GAS	8900
FUEL	Used:	1886	ON HAND	20,876	Co.Man	J.D.Allen		TRIP GAS	N/A
BIT # 4		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		1	3	WT	N/S	X	I	BT	PR



GASCO ENERGY

DAILY DRILLING REPORT

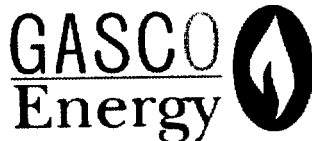
RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

CONFIDENTIAL
T09S R19E S-19
43-047-40233
2nd 32-19X-9-19 (Rly
2/2/08)

Well: Feb 22-19-9-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 5/12/2008	Days since spud: 20
Current: Operations: CHANGE TOP DRIVE PACKING / SHUT IN DUE TO WATER INFLUX WHILE REPAIRING				
Depth: 12390'	Prog: 218'	D Hrs: 14.0	ROP: 15.6	Formation: SUNNYSIDE
DMC: \$8,567	TMC: \$106,837	TDC: \$38,567	CUM Cost \$1,552,105	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS	TANGIBLE COST	
INTANGIBLE COST				
MW: 10	#1 F-1000 3.5 gal/stk	Bit #: 6	Conductor: \$ -	Loc, Cost: \$ -
VIS: 39	SPM: 60	Size: 7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: 14/8	#2 F-1000 3.5 gal/stk	Type: MSI616	Int. Csg: \$ -	Day Rate: \$ 23,500
Gel: 5/10/14	SPM: 60	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 5,000
WL: 11.4	GPM: 419	S/N: JY1434	Float Equip: \$ -	Trucking: \$ -
Cake: 1	Press: 1750	Jets: 3X13 3X16	Well Head: \$ -	Water: \$ -
Solids: 9	AV DC: 318	Depth out:	TBG/Rods: \$ -	Fuel: \$ -
MBT: 15	AV DP: 214	Depth in: 11772	Packers: \$ -	Casing Crew: \$ -
PH: 8.3	JetVel: 137	FTG: 618	Tanks: \$ -	Camp Exp: \$ -
Pf/Mf: .00/3.20	ECD: 10.3	Hrs: 36.0	Separator: \$ -	Cement: \$ -
Chlor: 17000	SPR #1: 250/40	FPH: 17.2	Heater: \$ -	Bit: # \$ -
Ca: 20	SPR #2: 250/40	WOB: 28/32	\$ -	Mud Motors \$ -
DAP/LCM 4.6	Btms. Up: 53	R-RPM: 45/65	Prime Mover: \$ -	Consultant: \$ 1,500
Time Break Down:		Total D.T. 53.5	M-RPM: N/A	Misc: \$ -
START	END	TIME	Total Rot. Hrs: 267.0	Daily Total: \$ -
6:00	20:00	14	DRILLING FR 12172' - 12390' @ 15.6'/HR	
20:00	3:30	7	C&C MUD APROX. 300bbi WATER INFLUX RAISE MUD WT. TO 10.5ppg	
3:30	6:00	3	DOWN-TIME / SHUT WELL IN TO REPLACE TOP DRIVE PACKING	
			Daily Total: \$86,860	
			BHA	
			BIT	7-5/8" 1.00
			NB STA	4.78
			DC	
			IBS	5.77
			DC	31.11
			IBS	5.56
			DC'S	521.94
			WELL SHUT IN @ 3:20 WITH 10.5wt 42vis IN / 10.1wt 34 OUT	
			NO PRESSURE BUILT ON CHOKE DURING SHUT IN TIME	
Total Hours 24				
			Depth	Feet To Go
			Wasatch 5525'	-6865' Sunnyside 12305' -85'
			Mesaverde 9385'	-3005' Kenilworth 12535' 145'
			Lower Measverd 10935'	-1455' Aberdeen 12645' 255'
			Castlegate 11875'	-515' Spring cany. 12785' 395'
			Desert 12095'	-295' Mancos 12915' 525'
			Grassy 12205'	-185' TD 15085' 2695'
			TOTAL BHA = 570.16	
			Survey	11,772 3
			Survey	
P/U 280	FLARE DRLG: NONE	VENT YES	GAS BUSTER ON	BKG GAS 8000
S/O 245	FLARE TRIP: N/A	BOILER N/A	DEGASSER ON	CONN GAS 100over
ROT. 260	LAST CSG. RA 8-5/8"	SET @ 3,535	KB 25.6	PEAK GAS 9500
FUEL Used: 1167	ON HAND 17,335	Co.Man J.D.Allen	TRIP GAS N/A	
BIT # 5	ICS	OCS	DC	LOC
CONDITION	5	2	WT	N/S
			X	I
			BT	PR
				SLIGHTLY RUNG OUT



GASCO ENERGY DAILY DRILLING REPORT

RKB 25.6"

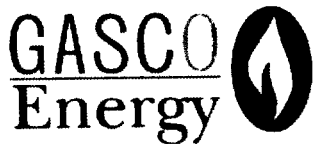
AFE # 40105

GPS= N 40°01.08' W 109°49.28'

CONFIDENTIAL

T093 R19E S-19
(143-047-40233)2nd 32-19X-9-19 (Ry
split)

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:										
Feb 22-18-9-19	15,166	15,085	5/13/2008	21										
Current: Operations:														
Depth:	12390'	Prog:	0'	D Hrs:	0.0	ROP:	0.0	Formation:	SUNNYSIDE					
DMC:	\$20,769	TMC:	\$127,606	TDC:	\$53,978	CUM Cost:	\$1,552,555							
Contractor:		NABORS 99		Mud Co:		MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	10.7	#1 F-1000 3.5 gal/stk	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -						
VIS:	37	SPM:	76	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -					
PV/YP:	17/5	#2 F-1000 3.5 gal/stk	Type:	MSI616	Int. Csg:	\$ -	Day Rate:	\$ 23,500						
Gel:	5/10	SPM:		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000					
WL:	12.6	GPM:	265	S/N:	JY1434	Float Equip:	\$ -	Trucking:	\$ 2,709					
Cake:	1	Press:	770	Jets:	3X13 3X16	Well Head:	\$ -	Water:	\$ -					
Solids:	11	AV DC:	201.5	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -					
MBT:	15	AV DP:	135.4	Depth in:	11772	Packers:	\$ -	Casing Crew:	\$ -					
PH:	8.3	JetVel:	87	FTG:	618	Tanks:	\$ -	Camp Exp:	\$ -					
Pf/Mf:	.00/2.30	ECD:	10.84	Hrs:	36.0	Separator:	\$ -	Cement	\$ -					
Chlor:	14000	SPR #1:		FPH:	17.2	Heater:	\$ -	Bit: #	\$ -					
Ca:	20	SPR #2:		WOB:	28/32		\$ -	Mud Motors	\$ -					
DAP/LCM	3.85	Btms. Up:	87.8	R-RPM:	45/65	Prime Mover:	\$ -	Consultant:	\$ 1,500					
Time Break Down:		Total D.T.		M-RPM:		N/A		Misc:		\$ -				
START	END	TIME	55	Total Rot. Hrs:		267.0		Daily Total:		\$ -				
6:00	7:30	1.5	DOWN-TIME TOP DRIVE PACKING UNABLE TO CHANGE - CASING PSI @ 250psi									shaker screens	\$ -	
7:30	8:30	1	RIG UP CIRC. SWEDGE & MONITER WELL FOR FLOW - ESTABLISH CIRC. PRESSUE & RATE									Contingency Drlg	\$ -	
8:30	11:00	2.5	CIRC. GAS OUT THROUGH CHOKE WITH PUMP HOLDING PRESSURE @ 400psi TO HOLD BACK											
			WATER FLOW - DUMPED 300BLS OF RETURNS THAT CAME BACK EXTREMELY DILUTED									Daily Total:	\$ 53,478	
11:00	15:00	4	OPEN CHOKE & CIRC. BUILDING VOLUME - HOLE GIVING ABOUT 1bbbl/min RAISE MUD WT									BHA		
			UP TO 10.8ppg & VIS TO 44 - HOLE GIVING FLUID - MIX 50bbbl @ 10.8ppg/LCM SLUG TO SPOT									BIT	7-5/8"	1.00
			10'-15' CONSISTANT & 25'-35' FLARE AT TIMES - FLOW OUT WAS ERATIC, GAS-CUT & DILUTE									NB STA		4.78
15:00	16:00	1	SPOT 10.8ppg/LCM SLUG ON BTM CHASE WITH 10.7+ 44 MUD FLOW CHECK 10 MIN (FLOW)									DC		
16:00	20:00	4	C&C MUD TO A 10.8ppg WITH A 46vis MIX 50bbbl SLUG @ 11ppg/LCM TO SPOT ON BTM									IBS		5.77
20:00	21:00	1	SPOT 11ppg/LCM SLUG ON BTM CHASE WITH 10.9/ 50 MUD FLOW CHECK 7bbbls/15min									DC		31.11
21:00	5:00	8	C&C MUD TO 11.2ppg FIX TOP DRIVE WHILE CIRCULATING MIX UP 11.5ppg/LCM SLUG									IBS		5.56
5:00	6:00	1	SPOT 11.5ppg/LCM SLUG CHASE WITH 11.4ppg MUD									DC'S		521.94
RECEIVED														
MAY 13 2008														
DIV. OF OIL, GAS & MINING														
Total Hours		24	Depth		Feet To Go		Depth		Feet To Go					
			Wasatch	5525'	-6865'	Sunnyside	12305'	-85'						
			Mesaverde	9385'	-3005'	Kenilworth	12535'	145'						
			Lower Measverd	10935'	-1455'	Aberdeen	12645'	255'						
			Castlegate	11875'	-515'	Spring cany	12785'	395'						
			Desert	12095'	-295'	Mancos	12915'	525'						
			Grassy	12205'	-185'	TD	15085'	2695'						
									TOTAL BHA =		570.16			
									Survey		11,772	3		
									Survey					
P/U	280	FLARE DRLG:		NONE	VENT	YES	GAS BUSTER	ON	BKG GAS		1450			
S/O	245	FLARE TRIP:		N/A	BOILER	N/A	DEGASSER	ON	CONN GAS		N/A			
ROT.	260	LAST CSG. RA		8-5/8"	SET @	3,535	KB 25.6	PEAK GAS		9500				
FUEL	Used:	555	ON HAND		16,480	Co.Man J.D.Allen		TRIP GAS		N/A				
BIT # 5		ICS		OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION		5		2	WT	N/S	X	I	BT	PR	SLIGHTLY RUNG OUT			



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

CONFIDENTIAL
 T09S R19E S-14
 43-042-40233
 32-19X-9-19 (Ry)
 2/20/08

Well: Fed 02-15-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/14/2008		Days since spud: 22	
Current: Operations: DRILLING AHEAD @ 12399'									
Depth: 12399'		Prog: 9'		D Hrs: 0.5		ROP: 18.0		Formation: SUNNYSIDE	
DMC: \$21,328		TMC: \$148,943		TDC: \$53,835		CUM Cost \$1,659,868			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	11.2	#1 F-1000 3.5 gal/stk	Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	37	SPM: 60	Size:	7 7/8"	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	16/5	#2 F-1000 3.5 gal/stk	Type:	MSI616	MSI616	Int. Csg:	\$ -	Day Rate:	\$ 23,500
Gel:	5/10	SPM: 60	MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000
WL:	12	GPM: 418	S/N:	JY1434	JW9588	Float Equip:	\$ -	Trucking:	\$ -
Cake:	1	Press: 1800	Jets:	3X13 3X16	3X14 3X18	Well Head:	\$ -	Water:	\$ 2,507
Solids:	12	AV DC: 318	Depth out:	12390		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	12.5	AV DP: 214	Depth in:	11772	12390	Packers:	\$ -	Casing Crew:	\$ -
PH:	8.2	JetVel: 137	FTG:	618	9	Tanks:	\$ -	Camp Exp:	\$ -
Pf/Mf:	.00/22.00	ECD:	Hrs:	36.0	0.5	Separator:	\$ -	Cement	\$ -
Chlor:	13000	SPR #1:	FPH:	17.2	18.0	Heater:	\$ -	Bit: #	\$ -
Ca:	20	SPR #2:	WOB:	28/32	28		\$ -	Mud Motors	\$ -
DAP/LCM	3.3	Btms. Up:	R-RPM:	45/65	60	Prime Mover:	\$ -	Consultant:	\$ 1,500
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Drilling Mud, and DP chem.
START	END	TIME	55	Total Rot. Hrs:	267.5	Daily Total:	\$ -	Misc. / Labor:	\$ -
6:00	6:30	.5	FLOW CHECK - WELL STILL FLOWING 1/2BBL/MIN				shaker screens \$ -		
6:30	8:00	1.5	C&C BRING WT UP TO A 11.4ppg / 45VIS MIX 13ppg/LCM SLUG				Contingency Drtg \$ -		
8:00	9:00	1	SPOT MUD CAP SLUG OF 13ppg/LCM ON BTM						
9:00	10:00	1	PULL 10STDS TO GET ABOVE SLUG DROP SURVEY				Daily Total: \$ 53,835		
10:00	11:00	1	SPOT 2ND 13ppg/LCM SLUG				BHA		
11:00	17:00	6	PULL OUT 12STDS PUMP DRY JOB SLUG & T.O.O.H. (NO DRAG)				BIT	7-5/8"	1.00
17:00	17:30	.5	BREAK OFF BIT & MAKE UP NEW BIT / READ SURVEY				NB STA		4.78
17:30	4:00	10.5	T.I.H. FILL PIPE @ SHOE, 7000' & 10500' STAGE HEAVY SLUGS OUT (NO DRAG)				DC		
			DUMPED APROX. 250BBLs DULITED RETURNS				IBS		5.77
4:00	5:30	1.5	WASH & REAM 90'TO BTM - BREAK IN NEW BIT 25'-35' FLARE				DC		31.11
5:30	6:00	.5	DRILLING FR 12390' - 12399' @ 18'/HR 2'-5' WHILE DRILLING				IBS		5.56
			RECEIVED				DC'S		521.94
			MAY 14 2008						
			DIV. OF OIL, GAS & MINING						
Total Hours		24	Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5525' -6874'	Sunnyside	12305' -94'			
			Mesaverde	9385' -3014'	Kenilworth	12535' 136'			
			Lower Measverd	10935' -1464'	Aberdeen	12645' 246'			
			Castlegate	11875' -524'	Spring cany	12785' 386'			
			Desert	12095' -304'	Mancos	12915' 516'			
			Grassy	12205' -194'	TD	15085' 2686'			
P/U	280	FLARE DRLG: 2'		VENT	YES	GAS BUSTER	ON	BKG GAS	1800
S/O	245	FLARE TRIP: 25'-35'		BOILER	N/A	DEGASSER	ON	CONN GAS	N/A
ROT.	270	LAST CSG. RA 8-5/8"		SET @	3,535	KB 25.6		PEAK GAS	5700
FUEL	Used: 1137	ON HAND 15,343		Co.Man	J.D.Allen			TRIP GAS	5700
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		1	3	WT	N/S	X	I	BT	PR

CONFIDENTIAL
 T09S R19E S-14
 43-042-40233
 32-19X-9-19 (Ry)
 2/20/08

[illegible]



AFE # 40105

GPS= N 40°01.08' W 109°49.28'

2nd 32-19X-9-19 (Ry Skid)

DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

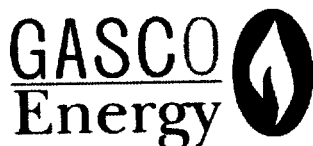
RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

CONFIDENTIAL
T09S R19E 3-19
43-047-40233
32-19X-9-19
(Ry 2nd)

Well: Ed 32-19-0-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 5/19/2008	Days since spud: 27
Current Operations: PUMP MUD CAP TO T.O.O.H. FOR LOGS				
Depth: 15105'	Prog: 0'	D Hrs: 0.0	ROP: 0.0	Formation: MANCOS TD
DMC: \$43,854	TMC: \$251,332	TDC: \$76,354	CUM Cost: \$1,953,553	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS	TANGIBLE COST	
INTANGIBLE COST				
MW: 12	#1 F-1000 3.5 gal/stk	Bit #: 8	Conductor: \$ -	Loc. Cost: \$ -
VIS: 46	SPM: 0	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: 22/8	#2 F-1000 3.5 gal/stk	Type: MASI513	Int. Csg: \$ -	Day Rate: \$ 23,500
Gel: 7/15/21	SPM: 70	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 5,000
WL: 13.2	GPM: 244	S/N: JX3781	Float Equip: \$ -	Trucking: \$ -
Cake: 2	Press: 1400	Jets: 3X18 2X16	Well Head: \$ -	Water: \$ -
Solids: 15	AV DC: 185.6	Depth out: 15105	TBG/Rods: \$ -	Fuel: \$ -
MBT: 15	AV DP: 124.6	Depth in: 12706	Packers: \$ -	Casing Crew: \$ -
PH: 8	JetVel: 59	FTG: 2399	Tanks: \$ -	Camp Exp: \$ -
Pf/Mf: .00/2.80	ECD: 12.1	Hrs: 47.5	Separator: \$ -	Cement: \$ -
Chlor: 11000	SPR #1:	FPH: 50.5	Heater: \$ -	Bit: # \$ -
Ca: 20	SPR #2: 40/272 50/475	WOB: 18/22	\$ -	Mud Motors \$ 2,500
DAP/LCM: 4.4	Btms. Up: 117	R-RPM: 50	Prime Mover: \$ -	Consultant: \$ 1,500
Time Break Down:		Total D.T. 56	M-RPM: 78	Misc: \$ -
START	END	TIME	Total Rot. Hrs: 315.0	Daily Total: \$ -
6:00	11:30	5.5	C&C BRING MUD WT UP TO 11.8PPG	shaker screens \$ -
11:30	14:00	2.5	LOST TOTAL RETURNS - MIX LCM TO 10% - DERRICKMAN INCORRECTLY CHECKING MUD WT	Contingency Drlg \$ -
14:00	17:00	3	BUILD VOLUME IN PITS - PUMP 5bbls EVERY 5min	\$ -
17:00	18:00	1	PUMP 15% LCM DOWN HOLE @ 1.5bbls/min GET FULL RETURNS BACK	Daily Total: \$ 76,354
18:00	4:00	10	C&C MUD BRING MUD WT TO AN 11.8ppg 15%LCM	BHA
4:00	6:00	2	MIX UP 13ppg MUD CAP IN PILL TANK & START DOWN HOLE	BIT 7-5/8" 1.00
				MOTOR .22 rev/gal 32.21
				18 - D.C.'s 6.5 553.05
RECEIVED MAY 19 2008 DIV. OF OIL, GAS & MINING				
Total Hours	24	Depth Feet To Go		
		Wasatch 5525' -9580'	Sunnyside 12305' -2800'	
		Mesaverde 9385' -5720'	Kenilworth 12535' -2570'	
		Lower Measverd 10935' -4170'	Aberdeen 12645' -2460'	
		Castlegate 11875' -3230'	Spring cany. 12785' -2320'	TOTAL BHA = 586.26
		Desert 12095' -3010'	Mancos 12915' -2190'	Survey 12,700 3
		Grassy 12205' -2900'	TD 15085' -20'	Survey 13,252 2
P/U 335	FLARE DRLG: VENT	GAS BUSTER ON	BKG GAS	3200
S/O 281	FLARE TRIP: 15'-20'	BOILER N/A	DEGASSER ON	CONN GAS N/A
ROT. 295	LAST CSG. RA 8-5/8"	SET @ 3,535	KB 25.6	PEAK GAS 9000
FUEL Used: 1066	ON HAND 9,085	Co.Man J.D.Allen	TRIP GAS	N/A
BIT # 7	ICS	OCS	DC	LOC
CONDITION	1	1	WT	N
				B/S
				G
				ODC
				RP
				PR



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S-19

43-047-40233

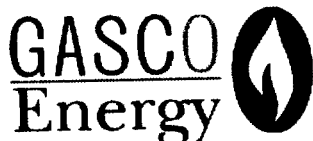
2nd 32-19X-9-19 (Ry 2nd)

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Ed 32-10-0-45		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/20/2008		Days since spud: 28	
STAGE IN HOLE DUE TO FLOWING WELL WHILE ATTEMPTING TO LOG									
Current: Operations:									
Depth: 15105'	Prog: 0'	D Hrs: 0.0	ROP: 0.0	Formation: MANCOS TD					
DMC: \$3,634	TMC: \$254,966	TDC: \$44,669	CUM Cost: \$1,998,222						
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW: 11.9	#1 F-1000 3.5 gal/stk	Bit #: 8	Conductor: \$ -	Loc, Cost: \$ -					
VIS: 38	SPM: 0	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP: 13/10	#2 F-1000 3.5 gal/stk	Type: MASI513	Int. Csg: \$ -	Day Rate: \$ 23,500					
Gel: 6/11/19	SPM: 70	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 5,000					
WL: 19.2	GPM: 244	S/N: JX3781	Float Equip: \$ -	Trucking: \$ -					
Cake: 2	Press: 1400	Jets: 3X18 2X16	Well Head: \$ -	Water: \$ -					
Solids: 15	AV DC: 185.6	Depth out: 15105	TBG/Rods: \$ -	Fuel: \$ -					
MBT: 12.5	AV DP: 124.6	Depth in: 12706	Packers: \$ -	Casing Crew: \$ -					
PH: 8	JetVel: 59	FTG: 2399	Tanks: \$ -	Camp Exp: \$ -					
Pf/Mf: .00/2.50	ECD: 12.1	Hrs: 47.5	Separator: \$ -	Cement: \$ -					
Chlor: 11000	SPR #1: 	FPH: 50.5	Heater: \$ -	Bit: # 8 \$ 10,500					
Ca: 20	SPR #2: 40/272 50/475	WOB: 18/22		Mud Motors: \$ -					
DAP/LCM: 4.4	Btms. Up: 117	R-RPM: 50	Prime Mover: \$ -	Consultant: \$ 1,500					
Time Break Down:		Total D.T. 56	M-RPM: 78	Misc: \$ -	Drilling Mud, and DP chem. \$ 3,634				
START	END	TIME	Total Rot. Hrs: 315.0	Daily Total: \$ -	Misc. / Labor: \$ 535				
6:00	6:30	.5	PUMP 13ppg MUD CAP AND SPOT ON BTM			shaker screens \$ -			
6:30	9:30	3	T.O.O.H. TO 12500' - DROP SURVEY @ 14200'			Contingency Drig \$ -			
9:30	10:30	1	SPOT MUD 13ppg MUD CAP						
10:30	11:30	1	T.O.O.H. ABOVE MUD CAP			Daily Total: \$ 44,669			
11:30	12:30	1	MIX & PUMP DRY JOB			BHA			
12:30	19:30	7	T.O.O.H. L/D MOTOR & BIT			BIT	7-5/8"	1.00	
19:30	22:00	2.5	RIG UP LOGGERS - WELL STARTED TO FLOW - RIG DOWN LOGGERS			BIT SUB	6.5		
22:00	23:30	1.5	P/U BIT & BIT SUB W/ FLOAT & T.I.H. TO CSG SHOE 3535'			18 - D.C.'s	6.5	553.05	
23:30	1:00	1.5	MIX & PUMP 13.5ppg MUD CAP & DISPLACE						
1:00	2:30	1.5	T.O.O.H. FOR SECOND ATTEMPT TO RUN LOGS						
2:30	6:00	3.5	WELL FLOWING - STAGE IN HOLE 10'-25' FLARES						
RECEIVED									
MAY 20 2008									
DIV. OF OIL, GAS & MINING									
Total Hours 24		Depth		Feet To Go		Depth		Feet To Go	
		Wasatch	5525'	-9580'	Sunnyside	12305'	-2800'		
		Mesaverde	9385'	-5720'	Kenilworth	12535'	-2570'		
		Lower Measverd	10935'	-4170'	Aberdeen	12645'	-2460'		
		Castlegate	11875'	-3230'	Spring cany.	12785'	-2320'	TOTAL BHA = 554.05	
		Desert	12095'	-3010'	Mancos	12915'	-2190'	Survey	13,252 2
		Grassy	12205'	-2900'	TD	15085'	-20'	Survey	14,200
P/U	335	FLARE DRLG:		VENT		GAS BUSTER		ON	BKG GAS 7000
S/O	281	FLARE TRIP:		15'-20'		BOILER		N/A	DEGASSER ON CONN GAS N/A
ROT.	295	LAST CSG. RA		8-5/8"		SET @		3,535	KB 25.6 PEAK GAS 8700
FUEL	Used: 902	ON HAND		8,183		Co.Man		J.D.Allen	TRIP GAS N/A
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	0	1	WT	N	X	I	CT	TD	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09SR 19E S-19
43-047-40233
Jed 32-19X-9-19
(Ry skid)

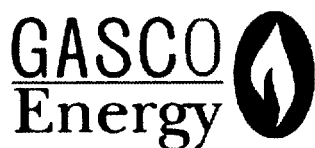
RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:
Feb 22 1998	15,166	15,085	5/21/2008	29
Current: Operations: Wash & Ream to bottom				
Depth:	Prog:	D Hrs:	ROP:	Formation:
15105'	0'	0.0	0.0	MANCOS TD
DMC:	TMC:	TDC:		CUM Cost
	\$254,966	\$87,211		\$1,998,222
Contractor:		Mud Co:	TANGIBLE COST	
NABORS 99		MI DRLG FLUIDS	INTANGIBLE COST	
MW:	11.9	#1 F-1000 3.5 gal/stk	Bit #:	R.R.
VIS:	38	SPM:	Size:	7 7/8
PV/YP:	16/11	#2 F-1000 3.5 gal/stk	Type:	
Gel:	5/15/20	SPM:	MFG:	
WL:	21	GPM:	S/N:	
Cake:	3	Press:	Jets:	
Solids:	15	AV DC:	Depth out:	
MBT:	12.5	AV DP:	Depth in:	
PH:	8	JetVel:	FTG:	
Pf/Mf:	.00/2.10	ECD:	Hrs:	
Chlor:	11000	SPR #1:	FPH:	
Ca:	20	SPR #2:	WOB:	
DAP/LCM	3.3	Btms. Up:	R-RPM:	
Time Break Down:		Total D.T.	M-RPM:	
START	END	TIME	56	Total Rot. Hrs:
6:00	16:30	10.5		315.0
STAGE IN HOLE & CIRC. GAS OUT 10'-55' FLARES				
CIRC. GAS OUT @ 1300', 1800', 2800', 3500', 5000', 6500', 8500', 10500'				
16:30	21:30	5	DUMPED APROX. 360bbbls WATER CONTAMINATED MUD OUT OF SYSTEM & BUILT 250BBLS	
MUD IN PILL TANK & #1 SUCTION TANK				
21:30	22:30	1	T.I.H. TO 12750'	
22:30	1:00	2.5	CIRC. GAS & WATER CONTAMINATED MUD - DUMPED 300bbbls WATER	
1:00	2:00	1	BUILD 250bbbls IN PILL TANK & #1 SUCTION	
2:00	6:00	4	T.I.H. - TAGGED BRIDGE @ 12,600' WASH & REAM TO BTM	
RECEIVED MAY 21 2008 DIV. OF OIL, GAS & MINING				
Total Hours		24		
		Depth	Feet To Go	Depth
		Wasatch	5525' -9580'	Sunnyside
		Mesaverde	9385' -5720'	Kenilworth
		Lower Measverd	10935' -4170'	Aberdeen
		Castlegate	11875' -3230'	Spring cany.
		Desert	12095' -3010'	Mancos
		Grassy	12205' -2900'	TD
		TOTAL BHA =		554.05
		Survey		13,252
		Survey		14,200
P/U	335	FLARE DRLG:		VENT
S/O	281	FLARE TRIP:		15'-20'
ROT.	295	LAST CSG. RA		8-5/8"
FUEL	Used:	1446	ON HAND	14,737
		Co.Man		J.D.Allen
		GAS BUSTER		ON
		BOILER		N/A
		DEGASSER		ON
		KB 25.6		
		TRIP GAS		N/A
		BKG GAS		2000
		CONN GAS		N/A
		PEAK GAS		9000
		RP		
		CT		
		TD		
		CONDITION		
		0		1
		WT		N
		X		I
		CT		TD

Well: Fed 52-13-3-15		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/22/2008		Days since spud: 30	
Current: Operations: POOH TO LOG WELL									
Depth: 15105'		Prog: 0'		D Hrs: 0.0		ROP: 0.0		Formation: MANCOS TD	
DMC: \$33,000		TMC: \$287,966		TDC: \$64,500		CUM Cost \$2,149,933			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	12.2	#1 F-1000 3.5 gal/stk	Bit #:	R.R.	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	51	SPM: 0	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/17	#2 F-1000 3.5 gal/stk	Type:		Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:	6/18	SPM: 70	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	17.6	GPM: 244	S/N:		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 1400	Jets:		Well Head:	\$ -	Water:	\$ -	
Solids:	17	AV DC: 185.6	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP: 124.6	Depth in:		Packers:	\$ -	Casing Crew:	\$ -	
PH:	8	JetVel: 59	FTG:		Tanks:	\$ -	Camp Exp:	\$ -	
Pf/Mf:	.00/2.30	ECD: 12.1	Hrs:		Separator:	\$ -	Cement:	\$ -	
Chlor:	11000	SPR #1:	FPH:		Heater:	\$ -	Bit: #	\$ -	
Ca:	40	SPR #2: 40/272 50/475	WOB:			\$ -	Mud Motors	\$ -	
DAP/LCM	10-Apr	Btrms. Up: 117	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 3,000	
Time Break Down:		Total D.T. 56	M-RPM:		Misc:	\$ -	Drilling Mud, and DP chem.	\$ 33,000	
START	END	TIME	Total Rot. Hrs:	315.0	Daily Total:	\$ -	Misc. / Labor:	\$ -	
6:00	11:30	5.5	WASH & REAM FROM 12,600' TO TD @ 15,105'				shaker screens	\$ -	
11:30	21:00	9.5	RAISE MUD WT TO 12.2 PPG IN & OUT 42 VIS. & BUILD 180 BBLS OF 13.5 PPG				Contingency Drig	\$ -	
21:00	03:00	6	PUMP 186 BBLS OF 13.5 & DISPLACE 66 BBLS COVER FROM 15,105' TO 14,105' POOH 10 STDS				LOGGING	\$	
			PUMP ANOTHER 66BLS TO COVER ANNULUS F/14,105' TO 13,105' POOH 10 STDS, PUMP				Daily Total:	\$64,500	
			ANOPHTER 66 BBLS & COVER ANNULUS W/13.5 PPG F/13,105' TO 12,105' POOH 11 STDS A				BHA		
			100' ABOVE THE SPOTTED 13.5 PPG & CIRC. WHILE BUILD ANOTHER 60 BBLS AND DISPLACE				BIT	7-5/8"	1.00
			UP ANNULUS TO 11,250' POOH 10 STDS & BUILD & PUMP SLUG				BIT SUB	6.5	
3:00	06:00	3	POOH TO LOG WELL MONITOR PROPER HOLE FILL OK @ 6,000'				18 - D.C.'s	6.5	553.05
			PLAN ON CUTTING DRILLING LINE AT SHOE & WILL MONITOR HOLE.						
<div style="border: 1px solid black; padding: 10px; margin: 10px auto; width: 80%;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 24px; margin: 0;">MAY 27 2008</p> <p style="font-size: 18px; margin: 0;">DIV. OF OIL, GAS & MINING</p> </div>									
Total Hours		24	Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5525' -9580'	Sunnyside	12305' -2800'			
			Mesaverde	9385' -5720'	Kenilworth	12535' -2570'			
			Lower Measverd	10935' -4170'	Aberdeen	12645' -2460'			
			Castlegate	11875' -3230'	Spring cany.	12785' -2320'	TOTAL BHA = 554.05		
			Desert	12095' -3010'	Mancos	12915' -2190'	Survey	13,252	2
			Grassy	12205' -2900'	TD	15085' -20'	Survey	14,200	
P/U	335	FLARE DRLG:		VENT	YES	GAS BUSTER	NO	BKG GAS	5000
S/O	281	FLARE TRIP:		15'-30"	BOILER	N/A	DEGASSER	ON	CONN GAS
ROT.	295	LAST CSG. RA		8-5/8"	SET @	3,535	KB 25.6	PEAK GAS	8675
FUEL	Used:	1057	ON HAND	13,680	Co.Man	JIM WEIR	TRIP GAS	N/A	
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		0	1	WT	N	X	I	CT	TD



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S14
43-047-40233

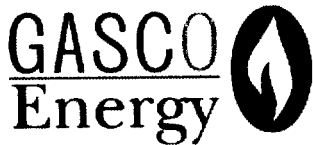
2013-191-9-19
2013-191-9-19 (Ry. 2k1)

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/23/2008		Days since spud: 31		
Current Operations: RIG DOWN BAKER ATLAS										
Depth: 15105'		Prog: 0'		D Hrs: 0.0		ROP: 0.0		Formation: MANCOS TD		
DMC: \$13,600		TMC: \$301,556		TDC: \$82,467		CUM Cost: \$2,232,400				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	12.2	#1 F-1000 3.5 gal/stk	Bit #:	R.R.	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	51	SPM: 0	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	15/17	#2 F-1000 3.5 gal/stk	Type:		Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	6/18	SPM: 70	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	17.6	GPM: 244	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1400	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	17	AV DC: 185.6	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 124.6	Depth in:		Packers:	\$ -	Casing Crew:	\$ -		
PH:	8	JetVel: 59	FTG:		Tanks:	\$ -	Camp Exp:	\$ -		
Pf/Mf:	00/2.30	ECD: 12.1	Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	11000	SPR #1:	FPH:		Heater:	\$ -	Bit: #	\$ -		
Ca:	40	SPR #2: 40/272 50/475	WOB:			\$ -	Mud Motors	\$ -		
DAP/LCM	10-Apr	Btms. Up: 117	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 3,000		
Time Break Down:		Total D.T. 56		M-RPM:		Misc: \$ -		Drilling Mud, and DP chem. \$ 13,600		
START	END	TIME	Total Rot. Hrs: 315.0		Daily Total: \$ -		Misc. / Labor: \$ 1,967			
6:00	07:30	1.5	CONTINUE POOH TO SHOE						shaker screens \$ -	
7:30	09:30	2	SLIP & CUT DRILLING LINE & CHECK FLOW @ SHOE OK						Contingency Drlg \$ -	
9:30	11:30	2	POOH BREAK OFF BIT						LOGGING \$ 35,400	
11:30	12:30	1	HOLD PER JOB SAFETY MEETING & RIG UP LOGGERS						Daily Total: \$82,467	
12:30	21:00	5.5	RIH WITH MINI SLAM TOOL ON BOTTOM @ 15:15 HOURS WIRE LINE DEPTH 15,111'						BHA	
21:00	06:00	9	RIH WITH STAR IMAGER & LOG FROM TD TO 12,700'. OUT OF HOLE WITH TOOL @ 06:00						BIT	7-5/8" 1.00
									BIT SUB	6.5
									18 - D.C.'s	6.5 553.05
RECEIVED										
MAY 23 2008										
DIV. OF OIL, GAS & MINING										
Total Hours 24		Depth		Feet To Go		Depth		Feet To Go		
		Wasatch	5525'	-9580'	Sunnyside	12305'	-2800'			
		Mesaverde	9385'	-5720'	Kenilworth	12535'	-2570'			
		Lower Measverd	10935'	-4170'	Aberdeen	12645'	-2460'			
		Castlegate	11875'	-3230'	Spring cany.	12785'	-2320'	TOTAL BHA = 554.05		
		Desert	12095'	-3010'	Mancos	12915'	-2190'	Survey	13,252 2	
		Grassy	12205'	-2900'	TD	15085'	-20'	Survey	14,200	
P/U	335	FLARE DRLG: N/A		VENT NO		GAS BUSTER NO		BKG GAS N/A		
S/O	281	FLARE TRIP: N/A		BOILER N/A		DEGASSER ON		CONN GAS N/A		
ROT.	295	LAST CSG. RA 8-5/8"		SET @ 3.535		KB 25.6		PEAK GAS N/A		
FUEL	Used: 404	ON HAND 13,276		Co.Man JIM WEIR				TRIP GAS N/A		
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	0	1	WT	N	X	I	CT	TD		



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

CONFIDENTIAL

T095 R19E S-19
43-042-40233
Sec 32-19X-9-19 (Ry 2nd)

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:						
Feb 22-19-9-19	15,166	15,085	5/27/2008	35						
FINAL COST ON WELL										
Current: Operations:										
Depth:	15105'	Prog:	0'	D Hrs:	0.0	ROP	0.0	Formation:	MANCOS TD	
DMC:	\$8,200	TMC:	\$321,000	TDC	\$31,200	CUM Cost	\$2,984,000			
Contractor:		NABORS 99	Mud Co:	MI DRLG FLUIDS	TANGIBLE COST		INTANGIBLE COST			
MW:	12.4	#1 F-1000 3.5 gal/stk	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	43	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/17	#2 F-1000 3.5 gal/stk	Type:		Int. Csg:	\$ -	Day Rate:	\$ -		
Gel:	6/17	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ -		
WL:	20	GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press:	Jets:		Well Head:	\$ -	Water:	\$2,950		
Solids:	18	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.1	JetVel:	FTG:		Tanks:	\$ -	CAMP	\$ -		
Pf/Mf:	.00/2.30	ECD:	Hrs:		Separator:	\$ -	Cement	\$ 25,250		
Chlor:	11000	SPR #1:	FPH:		Heater:	\$ -	Bit: #	\$ -		
Ca:	40	SPR #2:	WOB:		HANGER	\$ -	Mud Motors	\$ -		
DAP/LCM	4/15	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ -		
Time Break Down:		Total D.T.	M-RPM:		Misc:	\$ -	Drilling Mud, and DP chem.	\$ -		
START	END	TIME	56	Total Rot. Hrs:	315.0	Daily Total:	\$ -	Misc. / Labor:	\$3,000	
6:00	06:30	.5	FINISH CHANGING OVER TO LONG BAILS				shaker screens \$ -			
6:30	09:00	2.5	RIH W/CSG & P/U LANDING TOOL & LAND OUT P/U 2'				Contingency Drig \$ -			
9:00	10:00	1	CIRC. BOTTOMS UP GAS 4896 UNITS				LOGGING \$ -			
10:00	10:30	.5	R/U SCHLUMBERGER CMT HEAD				Daily Total: \$31,200			
10:30	11:30	1	CONTINUE CIRC. WITH RIG PUMPS THRU CMT HEAD				BHA			
11:30	12:00	.5	HOLD PRE JOB SAFETY MEETING & TEST CMT LINES TO 6000 PSI OK.							
12:00	15:00		PUMP 20 BBLS CW100 & 60 BBLS H2O SPACER. LEAD SLURRY VOL 84.91 YIELD=2.22							
			H2O=10.82 GL/SK @ 12.5 PPG. 1190 SKS "G" + ADDS GOOD RETURNS. 1ST TAIL SLURRY							
			YIELD=1.53 H2O=7.026 GL/SK @ 14.1 PPG 800 SKS 50/50 POZ "G" + ADDS GOOD RETURNS.							
			2ND TAIL SLURRY 490 SK 50/50 POZ + GAS BLOCK GOOD RETURNS YIELD=1.54 H2O=6.93 @							
			14.1 PPG. LOST RETURNS AROUND END OF TAIL. DROP PLUG & START DISPLACEMENT							
			FEW RETURNS BUMP PLUG. END OF DISPLACEMENT @ 224 BBLS PRESS 4100 PSI BUMP							
			PLUG TO 4800 PSI & FLOAT HELD 2.5 BBLS BACK EST TOP OF CMT @ 2,535'							
15:00	21:00	6	CLEAN MUD PITS & RELEASE RIG AT 21:00 HOURS							
21:00	06:00	9	NIPPLE DOWN BOP'S							
Total Hours		24	Depth		Feet To Go	Depth		Feet To Go		
			Wasatch	5525'	-9580'	Sunnyside	12305'	-2800'		
			Mesaverde	9385'	-5720'	Kenilworth	12535'	-2570'		
			Lower Measverd	10935'	-4170'	Aberdeen	12645'	-2460'		
			Castlegate	11875'	-3230'	Spring cany.	12785'	-2320'		
			Desert	12095'	-3010'	Mancos	12915'	-2190'		
			Grassy	12205'	-2900'	TD	15085'	-20'		
			TOTAL BHA = 0.00							
P/U	335	FLARE DRLG:	N/A	VENT	YES	GAS BUSTER	NO	BKG GAS	N/A	
S/O	281	FLARE TRIP:	8'	BOILER	N/A	DEGASSER	YES	CONN GAS	N/A	
ROT.	295	LAST CSG. RA	8-5/8"	SET @	3,535	KB 25.6		PEAK GAS	5300	
FUEL	Used:	820	ON HAND	9,914	Co.Man	JIM WEIR		TRIP GAS	N/A	
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		0	1	WT	N	X	I	CT	TD	

CONFIDENTIAL

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

UTU-76033

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Federal 32-19X-9-19

9. API Well No.

4304740233

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

GASCO PRODUCTION COMPANY

3a. Address

8 INVERNESS DR. E., # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FNL & 2137' FEL; SWNE Section 19 T9S R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations, and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matthew Owens

Title Petroleum Engineer I

Date: 8-11-2008

Initials: KS

Signature

Date

7/18/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Office

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

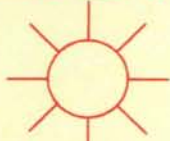
(Instructions on page 2)

RECEIVED

JUL 10 2008

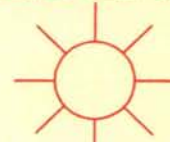
DIV. OF OIL, GAS & MINING

FEDERAL



21-19-9-19

FEDERAL



41-19-9-19

MEDALLION EXPL
PG&E RESRCS COMPANY

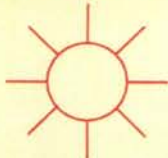
FEDERAL
32-19-9-19



FEDERAL 7-19B
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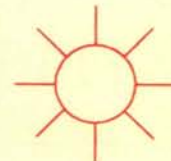
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FEDERAL



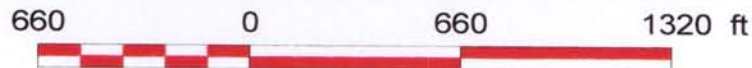
23-19-9-19

FEDERAL



43-19-9-19

Gasco Leases



Federal 32-19-9-19
Sec 19-T9S-R19E
Unitah Co, Utah

GASCO
Energy 

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2043' FNL & 2133' FEL
SW NE of Section 19-T9S-R19E

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 32-19X-9-19

9. API Well No.
43-047-40233

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*Gasco Production Company respectfully requests that you keep all records on this well
confidential for as long of a period as possible.*

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JUL 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Beverly Walker

Title
Engineering Technician

Signature

Beverly Walker

Date
July 8, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

RIG SKID

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: UTU-76033	6. SURFACE: Federal
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 8 Inverness Drive E, Suite _____ City Englewood STATE Co ZIP 80112		9. WELL NAME and NUMBER: Federal 32-19x-9-19	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2050' FNL & 2137' FEL 600644X 40.018044 AT PROPOSED PRODUCING ZONE: SW NE 4430216y -109.820674		10. FIELD AND POOL, OR WILDCAT: Wildcat	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 19 9S 19E		12. COUNTY: Uintah	
13. STATE: UTAH		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 27 miles southeast of Myton, Utah	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2050'	16. NUMBER OF ACRES IN LEASE: 600.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 15,105	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4864.6 KB; 4839.2 GL	22. APPROXIMATE DATE WORK WILL START: 4/7/2008	23. ESTIMATED DURATION: 35 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	16" H-40 65#	40	4 yards of Class G
12-1/4"	8-5/8" J-55 32#	3,535	650 sx Class G 11.0 ppg 3.89 yield 260 sx Class G tail 14.2 ppg 1.65 yield
7-7/8"	4-1/2" P110 15.1#	15,105	1190 sx of Class G 12.5 ppg 2.22 yield 1290 sx of Class G tail 14.1 ppg 1.535 yield

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician

SIGNATURE *Beverly Walker* DATE 6/26/2008

(This space for State use only)

API NUMBER ASSIGNED: 43047-40233

Federal Approval of this
Action is Necessary

APPROVAL
Date: 07-21-08

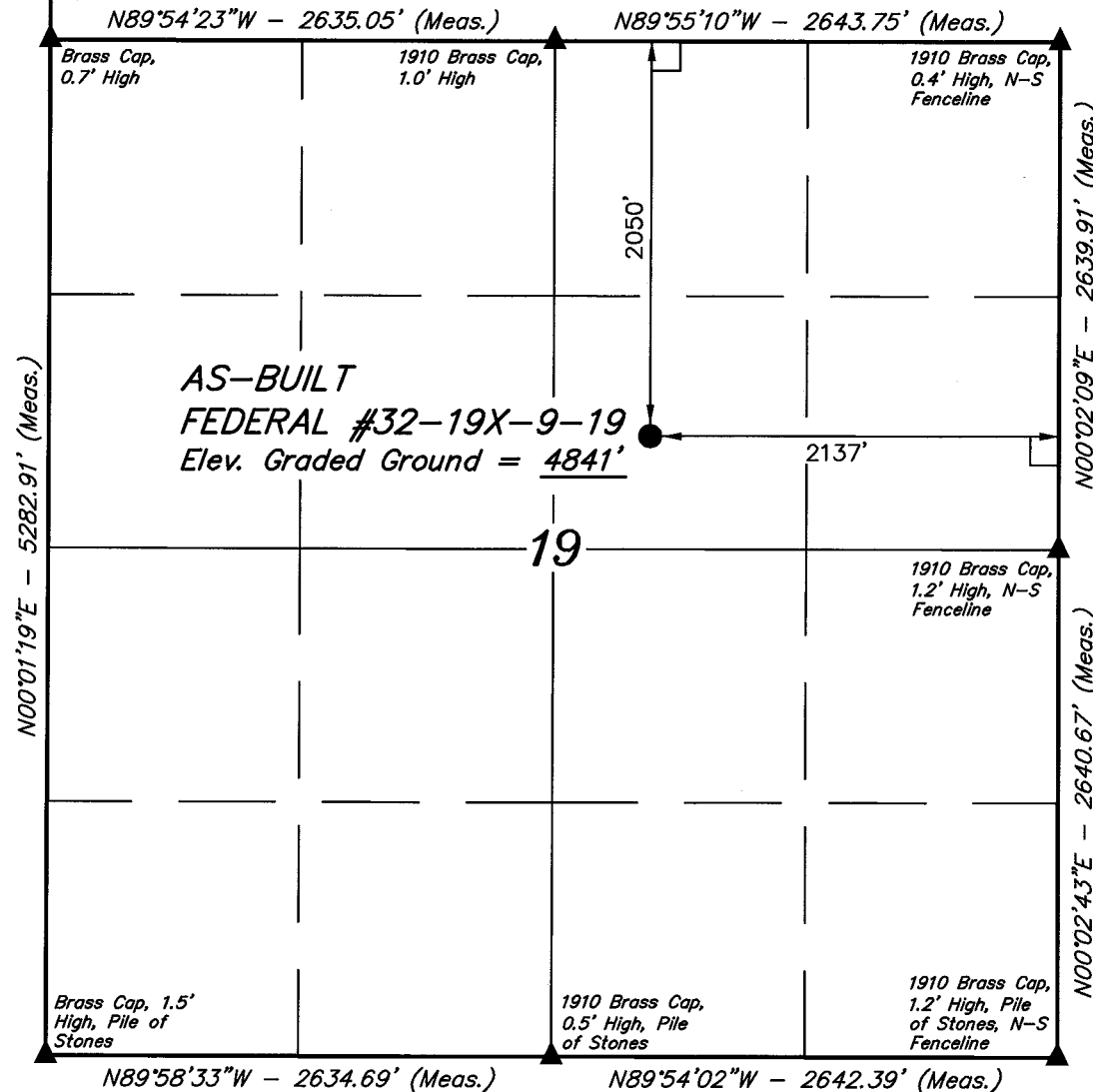
By: *[Signature]*

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JUL 18 2008
DIV. OF OIL, GAS & MINING

R
18
E

T9S, R19E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°01'04.92" (40.018033)
 LONGITUDE = 109°49'16.97" (109.821381)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°01'05.05" (40.018069)
 LONGITUDE = 109°49'14.46" (109.820683)

GASCO PRODUCTION COMPANY

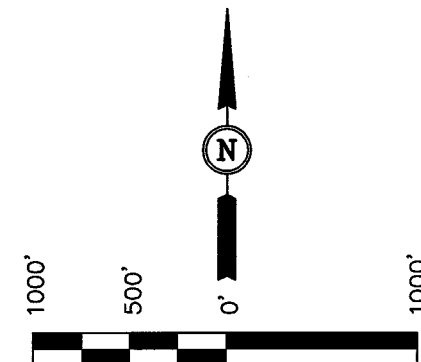
Well location, AS-BUILT FEDERAL #32-19X-9-19, located as shown in the SW 1/4 NE 1/4 of Section 19, T9S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.

BASIS OF BEARINGS

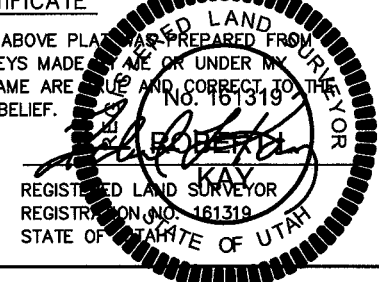
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-29-08	DATE DRAWN: 06-09-08
PARTY J.W. C.G. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GASCO PRODUCTION COMPANY	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

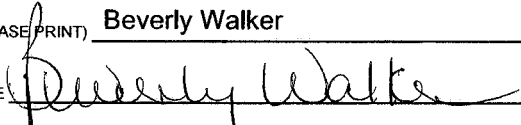
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 INVERNESS DR E, #100 CITY ENGLEWOOD STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2043' FNL & 2133' FEL COUNTY: Uintah		8. WELL NAME and NUMBER: Federal 32-19-9-19
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 19 9S 19E STATE: UTAH		9. API NUMBER: 4304738466
		10. FIELD AND POOL, OR WILDCAT: Riverbend

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on 2/18/2008 and drilled a 24" hole to a depth of 40' - 16" conductor pipe was ran and cemented in place with Class G cement. On 4/13/2008 a rig skid occurred and the original hole was plugged with 5 sx of class g cement with full returns to surface. On 6/11/2008 (after an inspection by the BLM that this well was in fact cemented to surface) A metal plate, indicating the well name, location, and operator, was permanently welded onto the top of the casing.

RECEIVED
JUN 27 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Beverly Walker	TITLE Engineering Technician
SIGNATURE 	DATE 6/26/2008

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
UTU-76033

1. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
2. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

Name of Operator

asco Production Company

Address

Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)

303-483-0044

Location of Well (Report locations clearly and in accordance with Federal requirements)*

Surface **2043' FNL & 2133' FEL SW NE**

Top prod. interval reported below **same**

Total depth **same**

1. Date Spudded

02/18/08

15. Date T.D. Reached

02/18/08

16. Date Completed

4/2 D & A ☐ Ready to Prod.
06/11/08

17. Elevations (DF, RKB, RT, GL)*

4840' GL

3. Total Depth: MD **40**
TVD **40**

19. Plug Back T.D.: MD **0**
TVD **0**

20. Depth Bridge Plug Set: MD **NA**
TVD **NA**

4. Type Electric & Other Mechanical Logs Run (Submit copy of each)

None

22. Was well ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional ☒ No ☐ Yes (Submit copy)

5. Casing and Liner Record (Report all strings set in well)

Cole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	16" H40	65#	0	40		Ready Mix w/returns to surface			

6. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

7. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
NA						

8. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

9. Production - Interval A

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		→						NA - Plugged
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		→						

10. Interval B

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		→						
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		→						

See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E


Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
					

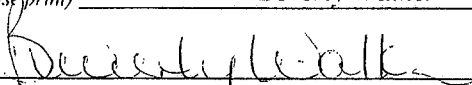
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Technician

Signature  Date 6/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached
2. A Drilling Plan
Attached
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.)
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (See Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. #UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #32-19X-9-19
2050' FNL and 2137' FEL
SW NE Section 19, T9S – R19E
Uintah County, Utah

CONFIDENTIAL – TIGHT HOLE

Lease No. UTU-76033

DRILLING PROGRAM

Page 2

ONSHORE OIL & GAS ORDER NO.1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/ or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No.1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth	Subsea
Wasatch	5,525'	-675'
Mesaverde	9,325'	-4,475'
Castlegate	11,830'	-6,980'
Blackhawk	12,055'	-7,205'
Spring Canyon	12,760'	-7,910'
Mancos	12,915'	-8,065'
TD	15,085'	-10,235'

2. ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

Substance	Formation	Depth
Gas	Wasatch	5,700' – 9,325'
Gas	Mesaverde	9,325' – 11,930'
Gas	Blackhawk	12,055' – 12,760'
Gas	Mancos	12,915' – 15,085'

All fresh water prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 10,000 psi w.p.

Ram type preventers and associated equipment shall be tested to approve stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. When initially installed
- b. Whenever any seal subject to test pressure is broken
- c. Following related repairs; and
- d. At 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use an 11", 10,000 psi working pressure blowout preventer.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to prove for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons; fracture gradients; usable water cones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.

- j. Tope plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well APPROVED FOR A 5m BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0 – 40'	24"	16"	65#	H-40	---	New
Surface	0 – 3535'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0 – 15105'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

Conductor	Type and Amount
Conductor	4 Yards of Class G
Surface	Type and Amount
TOC @ Surface	Lead: 650 sx Class G @ 11.0 ppg, 3.89 yield Tail: 260 sx Class G @ 14.2 ppg, 1.6 yield
Production	Type and Amount
TOC @ 2,500'	Lead: 1190 sx Class G @ 12.5 ppg, 2.22 yield Tail: 1290 sx Class G @ 14.1 ppg, 1.535 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

- q. After cementing but before commencing any test, the casing strings shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - i. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - 1. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 2. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - i. Kelly cock
 - ii. No bit float is deemed necessary.
 - iii. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' – 40'	Fresh Water	8.33	1	---	7
40' – 3535'	Fresh Water	8.33	1	---	7-8
3535' - TD	Fresh Water/DAP	9.0 - 12.4	30 - 40	12 - 20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - i. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (ie. Lighting which is adequate for visibility, and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Mancos, Blackhawk, Mesaverde, and Wasatch sands present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7314 psi. The maximum bottom hole temperature anticipated is 222 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: (435) 781-4400 Fax: (435) 781-4410		
Matt Baker	Petroleum Engineer	(435) 828-4470
Michael Lee	Petroleum Engineer	(435) 828-7875

PIPELINE INFORMATION
Federal #32-19X-9-9

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in the same right of way.
9. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers, Pig Traps, meters and other appurtenances as required.)
10. The total length of pipeline is approximately 7,150 feet (3,000' located off-lease and 4,150' located on-lease) – see Map D. ROW is requested for the portion of pipeline located in Section 30, T9S-R19E.
11. Due to the rocky nature of the area, and shallow soils, the line will be laid on the surface as shown on Map D. The pipeline will follow existing or proposed roads.
12. The construction width for total surface disturbing activities is 30 feet.
13. The estimated total acreage involving all surface disturbing activities is 4.9 acres.
14. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
15. The line will be tested with gas pressure to 1000 psi.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	Prior to moving on the drilling rig.
Spud Notice -	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related - Equipment Tests	Twenty-four (24) hours prior to initiating pressure tests.
First Production Notice -	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Tuesday, March 14, 2006 at approximately 2:15 p.m. Weather conditions were warm and clear. In attendance at the onsite inspection were the following individuals:

Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Charlie Sharp	Botanist	Bureau of Land Management
Brandon McDonald	Wildlife Biologist	Bureau of Land Management
Bekee McGown	T & E Biologist	U.S. Fish & Wildlife
Lisa Smith	Permitting Agent	Permitco Inc.
Randy Smith	Field Assistant	Permitco Inc.
Caleb Rounsaville	Production Superintendent	Gasco Production Company
Shawn Elworthy	Field Supervisor	Gasco Production Company
Shawn Hawk	Surveyor	Uintah Engineering and land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 27 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 12.7 miles on the 8 mile flat road. Turn right and proceed southerly 1.2 miles. Turn left onto an existing road to be upgraded and proceed southerly 0.5 miles until reaching the proposed location.

- c. For location of access roads within a 2-mile radius, see Maps A & B.

- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.5 miles of existing road will be upgraded. There will be approximately 0.25 miles of new access to be constructed for the proposed loop road.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No culverts or low water crossings will be necessary.
- d. The last 0.75 miles of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated; however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.
- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outline in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

- I. No road right of way will be required.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION (SEE MAP "C")

- a. Water wells – none
- b. Injection wells – none
- c. Producing wells – none
- d. Drilling wells – none
- e. Disposal wells – none
- f. Abandoned wells – four
- g. Dry holes – none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Test for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or until boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pit will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. Pipeline ROW will be necessary for the portion of pipeline located off lease in Section 30, T9S-R19E. We are requesting that this APD be used as our ROW application. Please notify us once a category determination has been made so that we may send the necessary filing fees.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil material in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover and rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the AO.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to an unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the require water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at (435) 781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.

- d. The stockpit topsoil (first six inches) will be stored on the south side of the location, between Corners 2 and 8 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will from the east as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - i. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - ii. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 - iii. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - iv. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 - v. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit

will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc. will be removed.

- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling, and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in the Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM:

<i>Species</i>	<i>#/s per Acre</i>
Western Wheatgrass	6
Galletta	6
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.

5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads – The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well Pad – The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey and paleontological report has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report (dated August, 2005) is on file with the BLM.
- b. A Special Status Plant and Wildlife Report has been prepared by SWCA Environmental Consultants and is attached.
- c. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - A time frame for the AO to complete and expedite review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- e. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- k. The operator or his contractor shall contact the BLM Offices at (435) 781-4400 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon the site completion prior to moving on the drilling rig.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #32-19X-9-19
2050' FNL and 2137' FEL
SW NE Section 19, T9S – R19E
Uintah County, Utah

CONFIDENTIAL – TIGHT HOLE

Lease No. UTU-76033

SURFACE USE PLAN

Page 10

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
(303) 483-0044 (O)
(303) 483-0011 (F)
Beverly Walker

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
Chuck Wilson
(303) 483-0044 (O)
(303) 483-0011 (F)

Shawn Elworthy – Field Superintendent
Roosevelt, UT
(435) 823-4272 (cell)

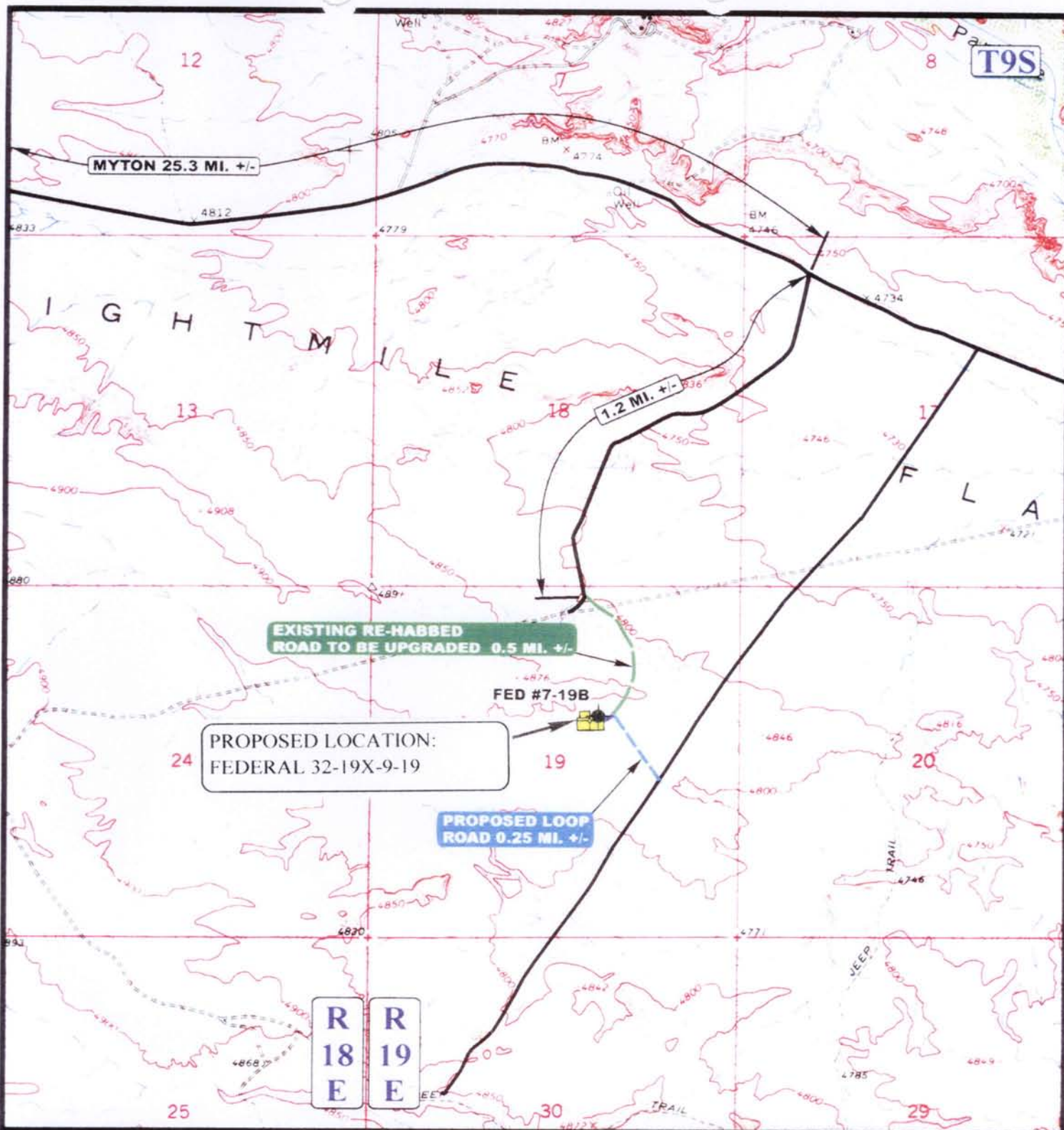
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 10014 for the filing of a false statement.

4/26/08
Date:

Beverly Walker
Beverly Walker
Authorized Agent for:
Gasco Production Company



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- - - RE-HABBED ROAD TO BE UPGRADED
- - - PROPOSED LOOP ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



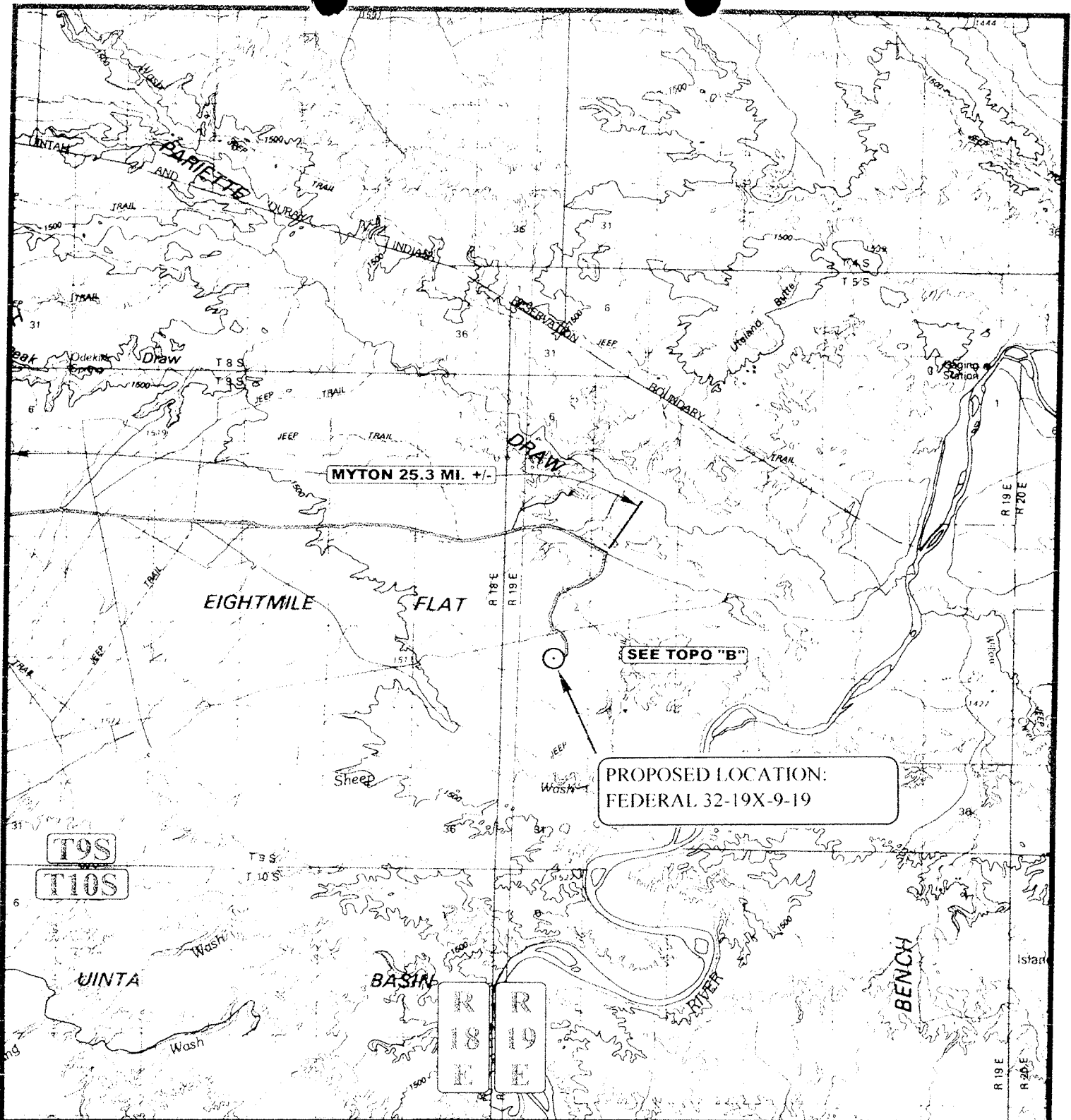
GASCO PRODUCTION COMPANY

FEDERAL 32-19X-9-19
 SECTION 19, T9S-R19E, S.L.B.&M.
 2050' FNL & 2137' FEL

TOPOGRAPHIC MAP 09 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 01-06-06 C.H.





LEGEND:

○ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

FEDERAL 32-19X-9-19

SECTION 19, T9S-R19E, S.L.B.&M.

2050' FNL & 2137' FEL



Utah Engineering & Land Surveying, Inc.
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1815



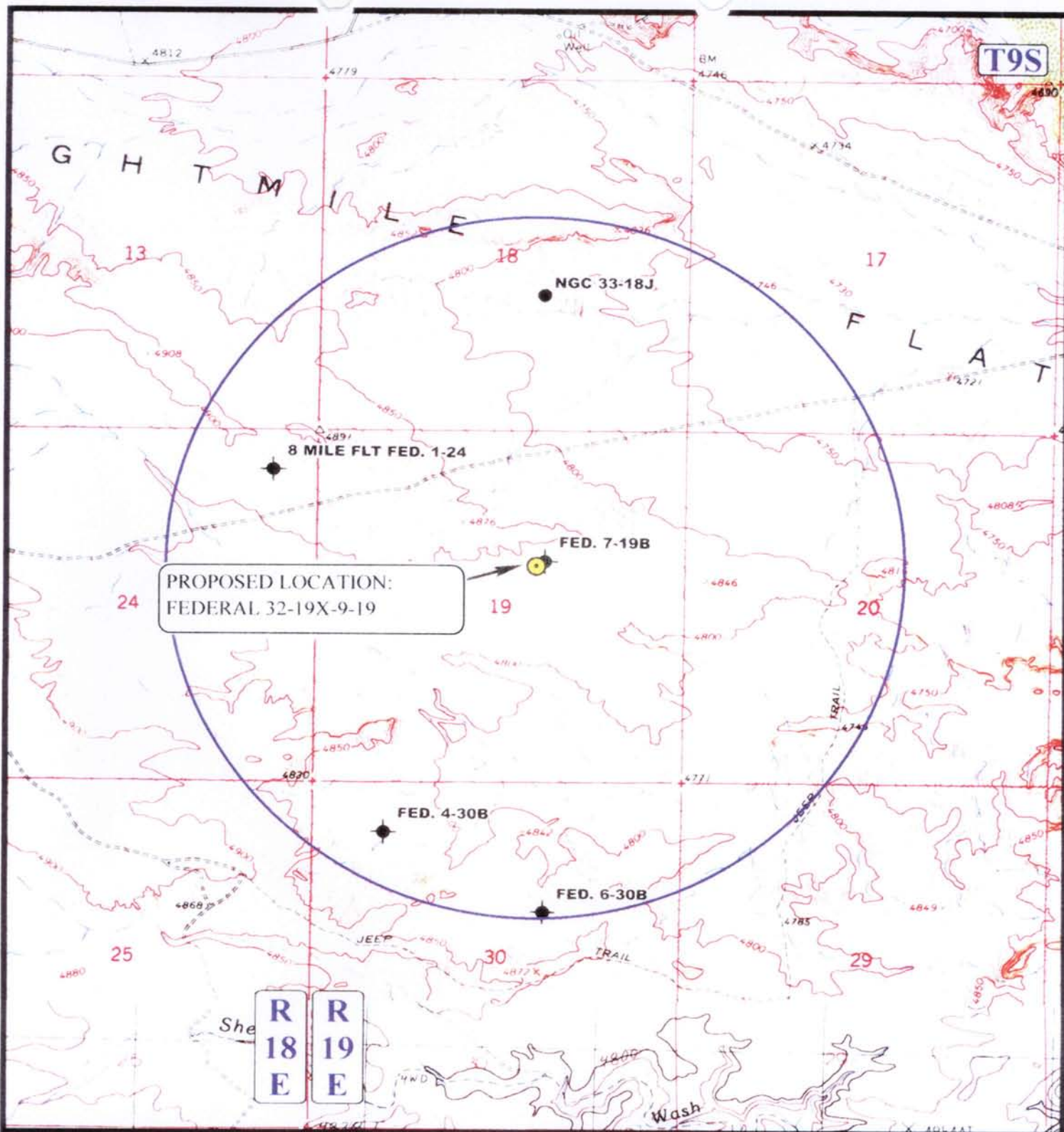
SCALE: 1:100,000

DRAWN BY: B.C.

MONTH DAY YEAR

REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N



GASCO PRODUCTION COMPANY

FEDERAL 32-19X-9-19

SECTION 19, T9S-R19E, S.L.B.&M.

2050' FNL & 2137' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

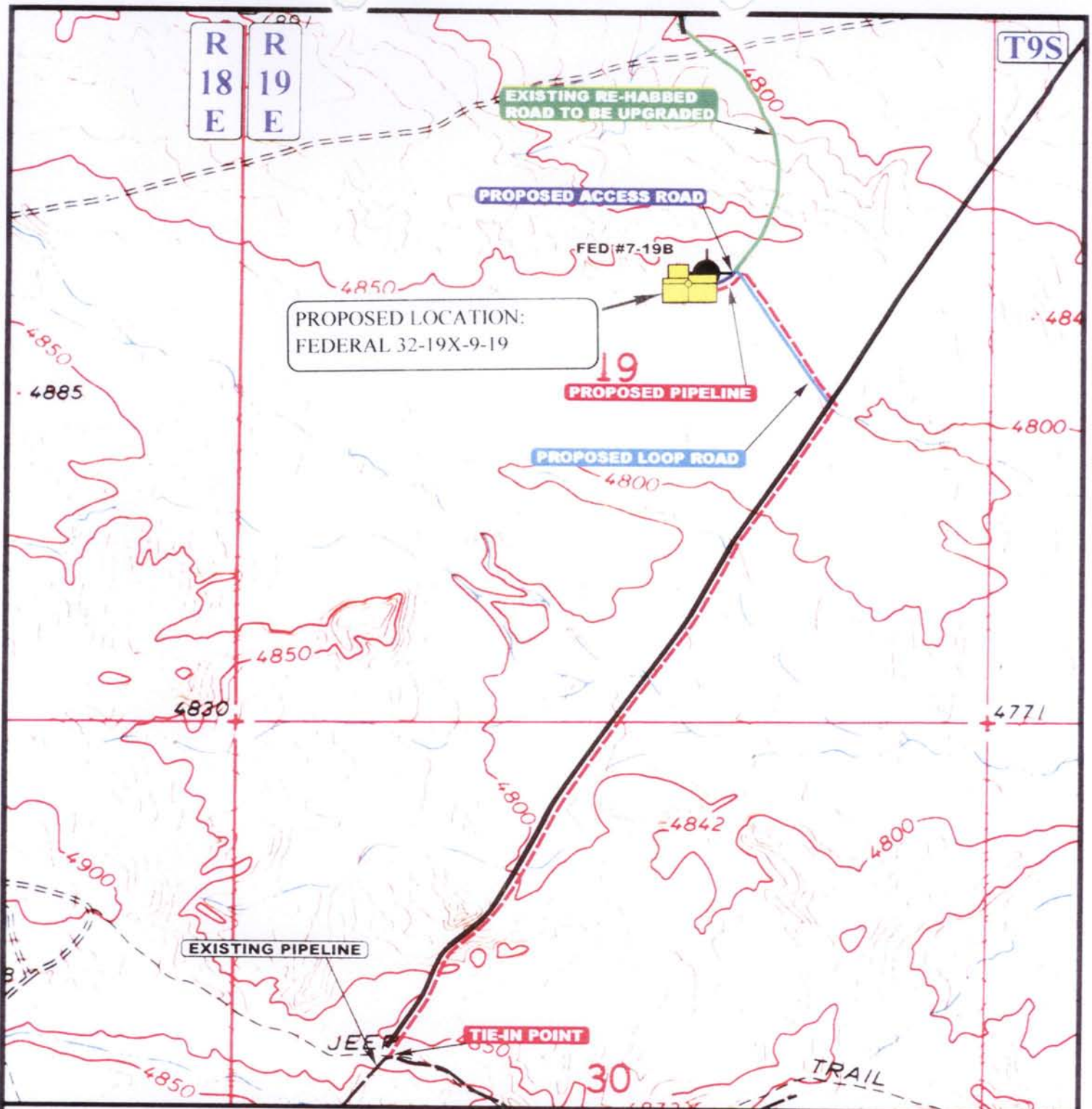
09 12 05
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 7150' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- RE-HABBED ROAD TO BE UPGRADED
- - - PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

FEDERAL 32-19X-9-19
SECTION 19, T9S-R19E, S.L.B.&M.
2050' FNL & 2137' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 12 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REV: 01-06-06 C.H.

D
TOPO

GASCO PRODUCTION COMPANY

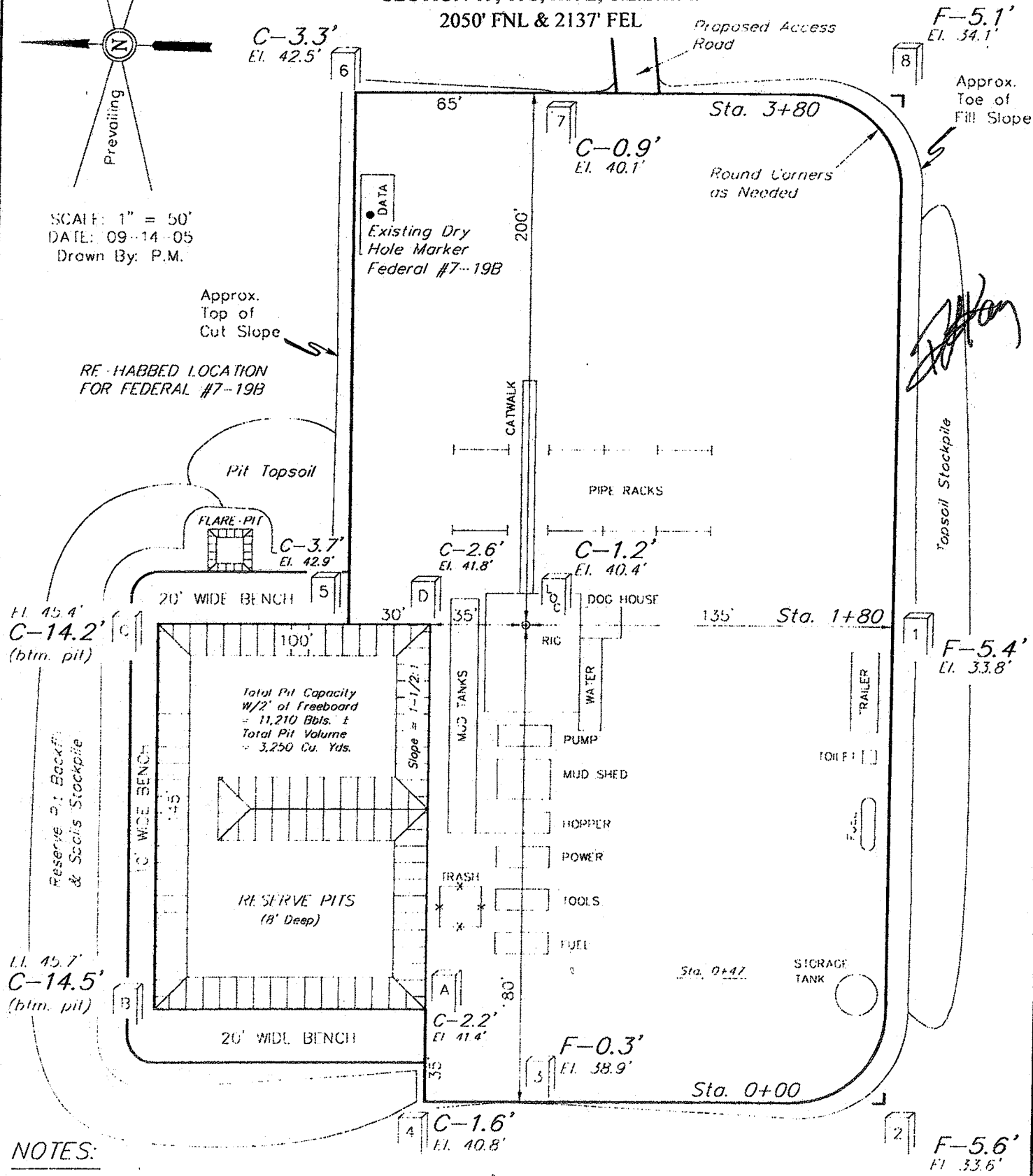
LOCATION LAYOUT FOR

FEDERAL 32-19X-9-19

SECTION 19, T9S, R19E, S.L.B.&M.

2050' FNL & 2137' FEL

FIGURE #1



NOTES:

Elev. Ungraded Ground at Location Stake = 4840.4'
 Elev. Graded Ground at Location Stake = 4839.2'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

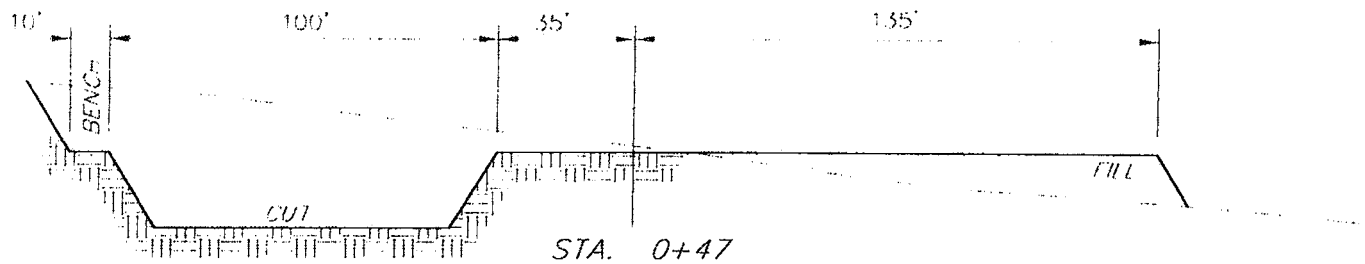
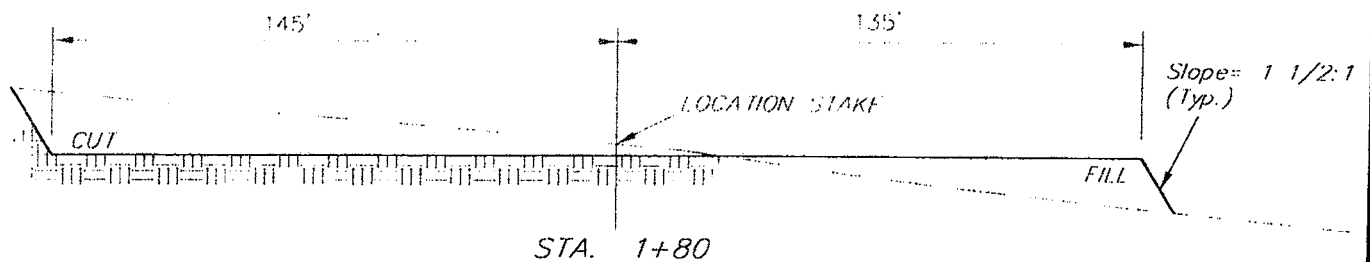
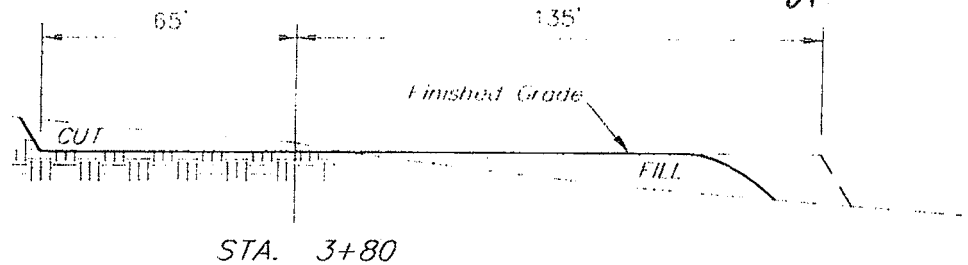
FEDERAL 32-19X-9-19

SECTION 19, T9S, R19E, S.L.B.&M.

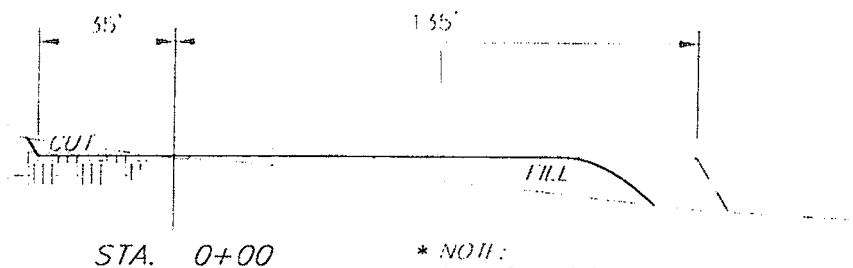
2050' FNL & 2137' FEL

FIGURE #2

X-Section
Scale
1" = 50'
DATE: 09-14-05
Drawn By: P.M.



Preconstruction
Grade



NOTE

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,890 Cu. Yds.
Remaining Location	= 1,770 Cu. Yds.
TOTAL CUT	= 3,660 CU.YDS.
FILL	= 6,150 CU.YDS.

EXCESS MATERIAL	= 3,510 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,510 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

RIG SKID

APD RECEIVED: 07/14/2008

API NO. ASSIGNED: 43-047-40233

WELL NAME: FED 32-19X-9-19(RIGSKID)

OPERATOR: GASCO PRODUCTION (N2575)

PHONE NUMBER: 303-483-0044

CONTACT: BEVERLY WALKER

PROPOSED LOCATION:

SWNE 19 090S 190E

SURFACE: 2050 FNL 2137 FEL

BOTTOM: 2050 FNL 2137 FEL

COUNTY: UINTAH

LATITUDE: 40.01804 LONGITUDE: -109.8207

UTM SURF EASTINGS: 600644 NORTHINGS: 4430216

FIELD NAME: PARIETTE BENCH (640)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76033

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1721)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

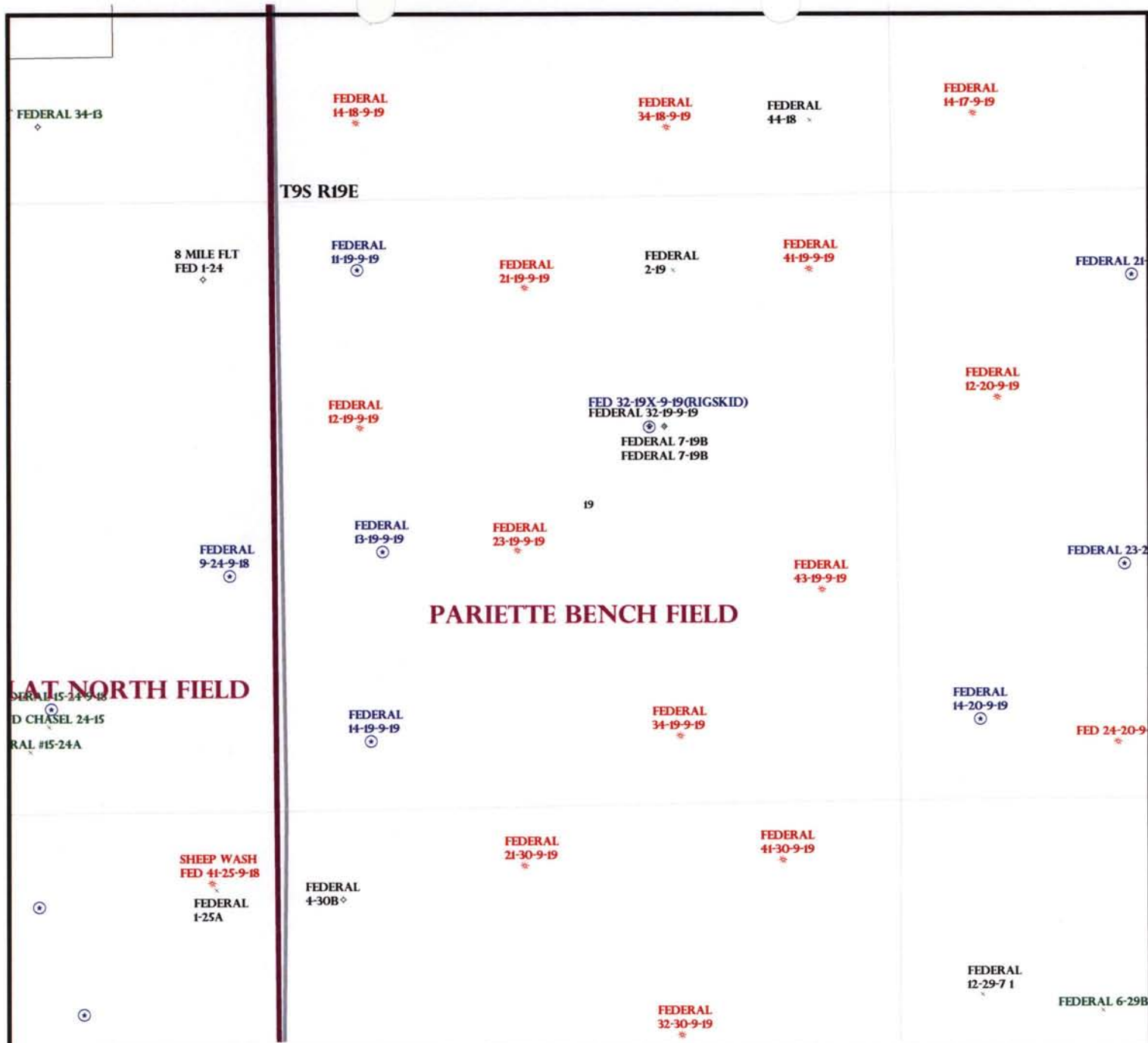
LOCATION AND SITING:

___ R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Stir



OPERATOR: GASCO PROD CO (N2575)

SEC: 19 T.9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 21-JULY-2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
VERNAL FIELD OFFICE

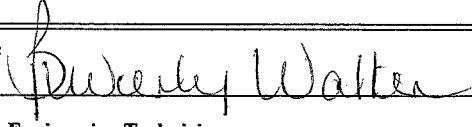
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

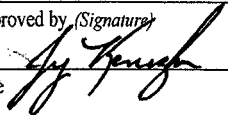
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76033	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA	
2. Name of Operator Gasco Production Company		7. Unit or CA Agreement, Name and No. NA	
3a. Address 8 Inverness Drive East, Suite 100 Englewood, Colorado 80112		8. Lease Name and Well No. Federal 32-19x-9-19 Rig Skid	
3b. Phone No. (include area code) 303-483-0044		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2050' FNL & 2137' FEL At proposed prod. zone SWNE		10. Field and Pool, or Exploratory Wildcat	
11. Sec., T. R. M. or Blk. and Survey or Area Section 19-T9S-R13E		12. County or Parish Uintah	
13. State Ut		14. Distance in miles and direction from nearest town or post office* Approximately 27 miles southeast of Myton Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2050'		16. No. of acres in lease 600.0	
17. Spacing Unit dedicated to this well 40 Acres, SW NE		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. None	
19. Proposed Depth 15,105		20. BLM/BIA Bond No. on file Bond UT-1233	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4864.6 KB; 4839.2 GL		22. Approximate date work will start* 04/07/2008	
23. Estimated duration 35 days		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Beverly Walker	Date 06/26/2008
Title Engineering Technician		

Approved by (Signature) 	Name (Printed Typed) JERRY KENICKA	Date 7-7-2008
Title Assistant Field Manager Lands & Mineral Resources		

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

JUL 16 2008

DIV. OF OIL, GAS & MINING

UDOGM

086XJ5018A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Federal 32-19X-9-19 Rig Skid
API No: 43-047-

Location: SWNE, Sec. 19, T9S, R19E
Lease No: UTU-76033
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- The operator shall be allowed to remove the existing above-ground plugged and abandoned marker for the Federal 7-19B in order to accommodate new construction. The existing marker and/or casing shall be cut-off three feet below ground level. The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place with the well location and identity permanently inscribed on the plate. A weep hole shall also be left on the plate. Before removal of the existing marker the operator shall notify the AO and provide a GPS coordinate of its location.
- A timing restriction on construction and drilling (including completion) from April 1 – August 15, is in order to protect nesting burrowing owls. If the operator wishes to construct from April 1 to August 15 a qualified biologist may conduct a burrowing owl survey. If no birds are present at the time of survey, Gasco may begin construction.
- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- Construction for this site will be impacting a known paleontological site (Un42638V). As a result, paleontological monitoring will be required by a BLM permitted paleontologist throughout the construction phase of the well pad, 1300 feet of the new access "loop" road and pipeline from the well pad southeast to their intersecting point with existing road.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheat grass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheat grass	<i>Agropyron cristatum</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil resspread over the surface; and, the surface revegetated. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesii</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 21, 2008

Gasco Production Company
8 Inverness Drive E, Ste. 100
Englewood, CO 80112

Re: Federal 32-19x-9-19 Well, 2050' FNL, 2137' FEL, SW NE, Sec. 19, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40233.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Gasco Production Company
Well Name & Number Federal 32-19x-9-19
API Number: 43-047-40233
Lease: UTU-76033

Location: SW NE Sec. 19 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. All conditions of approval for the Federal 32-19-9-19 apply to the Federal 32-19x-9-19.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112

Operator Account Number: N 2575Phone Number: (303) 483-0044**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304740233	Federal 32-19X-9-19	SWNE	19	9	19E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17014	2/18/2008	8/14/08		
Comments: Spud Well <u>MNCS</u>						

CONFIDENTIAL**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker

Signature

Engineering Technician

8/5/2008

Title

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2059' FNL & 2137' FEL SW NE of Section 19-T9S-R19E	

5. Lease Serial No. UTU-76033
6. If Indian, Allottee, or Tribe Name NA
7. If Unit or CA. Agreement Name and/or No. NA
8. Well Name and No. Federal 32-19X-9-19
9. API Well No. 43-047-40233
10. Field and Pool, or Exploratory Area Wildcat
11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company respectfully requests that you keep all records on this well confidential for as long of a period as possible.

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

August 5, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

GASCO Production Company

Federal 32-19X-9-19 (*rig split*)
SW SW of Section 19-T9S-R19E
Uintah County, UT
API: 43-047-40233

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

TOC inside surface csg.

Completion:

7/7/08	Set up for Frac Water (PME) DC\$ 48,393 CC \$2,984,150
7/8/08	Building location (PME) DC \$21,590 CC \$3,134,709
7/9/08	Fittings for Tank Battery (PME) DC \$16,278 CC \$3,150,987
7/15/08	Install separator (PME) DC \$2,315 CC \$3,153,302
7/18/08	Valves/Fittings (PME) DC 45,120 CC \$3,198,422
7/27/08	Test casing (PME) DC \$1840 CC \$3,200,262
7/29/08	MIRU JW wireline. RIH w/guns. Perf stage-1 Lower Mancos f/14,930-34' , break dn perf w/9,177 @ 3 bpm. Finish perf f/ 14,836-40', 14,772-76', 14,687-91', 14,667-71', 14,632-36' . POOH. RU Superior ws to frac. Pump into perfs w/9,058 @ 2 bpm. SD. ISIP 8,306 FG 1.0. Pump 1,000 gal 7.5% acid break dn. Pump 10,000# 40/70 Opti prop, 2,677 bbls FR slick water, and flushed w/215 bbls FR slick water. Cut job short because densimeter's on blender were not working, and lost 3 pump trucks. Could not get rate. SWI SDFD. (JD) Diklor water treating, Frac water (PME) DC \$86,136 CC \$3,286,398
7/30/08	Ru to refrac. Pump into perfs w/9,600 @ 3 bpm. Pump 1,000 gal 7.5% acid. @ start of .25# sand stage the densometer quit working again. SD and repair. Densometer could not be fixed on location had to be taken to the yard. Pump total of 774 bbls. SWI. SDFD. (JD) New Meter, Separator, Install new valves (PME) DC \$53,575 CC \$3,339,973
7/31/08	No work on well today. Working on densometer Diklor water treating, (PME) DC \$18,889 CC \$3,358,862

8/1/08 RU to frac. Pump into perfs w/9,700 @ 3 bpm. **FR slick water frac well w/28,000# 40/70 prime plus, 2,629 bbls FR slick water/15# linear gel, and flushed w/77 bbls FR slick water.** Job called to pump 48,000# sand, cut job short due to pressure. Total of 38,000# sand in formation. Open well up to fb @ 10:25 a.m. w/7,800 on a 8/64 ck to clean csg. SWI @ 4:03 p.m. w/6,500 on a 10/64 ck, Made 346 bbls in 5 hr 38 min, TR 346 bbls, BLWTR 6,026 bbls. RIH w/plug and guns. **Set 10k Magnum Bio Ball FTFP @ 14,600'.** Perf stage-2 Lower Mancos f/14,577-81', Break dn perfs w/8,370 @ 3 bpm. Finish perf f/14,479-83', 14,496-500', 14,519-23', 14,540-44', 14,561-65'. POOH Ru to frac. Break dn perfs w/8,473 @ 4 bpm. SD. ISIP 8,052, FG 1.0 **FR slick water/15# linear gel frac well w/55,000# 40/70 Prime plus, 3,755 bbls FR slick water/15# linear gel, and flushed w/216 bbls FR slick water.** Dropped 4 Bio Ball sealers during the 1# sand stage, did not see any psi inc. SD. ISIP 7,979 FG 1.0 SWI. SDFN. (JD)
(PME) DC \$22,031 CC \$3,380,693

8/2/08 RIH w/ plug and guns. **Set 10k Magnum Bio Ball FTFP @ 14,450' Perf stage 3 Lower Mancos f/14,362-66' Break dn perfs w/8,150 3 bpm.** Finish perf f/14,234-38', 14,262-64', 14,276-80', 14,333-37', 14,362-66', 14,380-84', 14,403-07'. POOH. Ru to frac. Break dn perfs w/8,400 @ 4 bpm. SD. ISIP 7,890 FG 1.0 **FR slick water/15# linear gel frac well w/55,000# 40/70 Prime plus, 4,523 bbls FR slick water/15# linear gel, and flushed w/205 bbls FR slick water.** SD. ISIP 7,857 FG 1.0 Average rate 44 bpm, Average psi 10,300. RIH w/plug and guns. **Set 10k Magnum Bio Ball FTFP @14,180' Perf stage-4 Lower Mancos f/14,149-53' break dn perfs w/8,500 @ 3 bpm.** Finish perf f/13,953-57', 13,983-87', 14,018-22', 14,031-35', 14,053-57', 14,089-93', 14,116-20', 14,149-53', POOH. SWI. SDFN. (JD)

8/3/08 RU to frac. Break dn perfs w/8,416 @ 2 bpm. SD. ISIP 7,869 FG 1.0 During .8# sand stage the blender went down, had to SD to fix. Start pumping again w/10,500 @ 22 bpm. SD turn well over to FB to clean up well. Total fluid pumped 2,510 bbls, 26,600# 40/70 sand. Maximum rate 42 bpm @ 10,200 psi. SDFD. (JD)

8/4/08 7:00 a.m. 7,400 on a 10/64 made in 15 hrs 56 min 1,080 TR 1,426 bbls, BLWTR 16,139 bbls
(PME) DC \$206,805 CC \$3,587,698

8/5/08 8/4/08 SWI @ 6:28 a.m. w/5,050 on a 12/64 ck, Made 1,739 bbls in 23 hrs 28 min, TR 3,165 bbls BLWTR 14,400 bbls. RIH w/plug and guns. 14,089 TD w/plug. POOH. Plug got stuck in well head had to break dn tree. Put wellhead back together. RU to frac. **Break dn perfs w/26,000# 40/70 Prime plus sand, 1,466 bbls FR slick water/12# linear gel, and flushed**

w/209 bbls FR slick water. ISIP 8,023 FG 1.01. Average rate 32 bpm, Average psi 9,800 SWI SDFD. (JD)
(PME) DC \$360,320 CC \$3,948,018

- 8/6/08 RIH w/plug and guns set **plug @ 13,390'** Perf **stage-5 MN 21 f/13,361-65'**, Break dn perfs w/8,430 @ 2 bpm. Finish perf f/13,098-02', 13,167-71', 13,253-57', 13,292-96', 13,332-36'. RU to frac. Break dn perfs w/8,071 @ 4.2 bpm. SD. ISIP 6,960 FG .97 **FR slick water/12# linear gel frac well w/91,700# 40/70 Prime plus sand, 2,770 bbls FR slick water/15# linear gel, and flushed w/195 bbls FR slick water.** SD. ISIP 6,083 FG .92. Average rate 39 bpm, Average psi 8,700. RIH w/plug and guns. Set 10k **Magnum Bio ball FTFP @ 12,788'**. Perf **stage-6 Spring canyon f/12,762-70'**. POOH RU to frac. Break dn perfs w/7,807 @ 6 bpm. SD. ISIP 5,684 FG .87 Calculate holes open 13. **Hybrid frac well w/4,000# 100 mesh sand, 132,800# 30/60 Versa prop, 12,000# 20/40 GGL sand, 2,484 bbls 25# XL-BHT gel, and flushed w/179 bbls 10# linear gel.** SD. ISIP 5,895 FG .9 Open well up to fb @ 8:55 w/4,500 on a 10/64 ck. SDFD. (JD)
(PME) DC \$20,202 CC \$3,968,220
- 8/7/08 8/6/08 7:00 4,550 on a 12/64 ck, made 422 bbls in 8 hrs, TR 3587 bbls, BLWTR 21,281 bbls.
- 8/8/08 7:00 a.m. 4,600 on a 12/64 ck. Made 1,151 bbls in 21 hrs 27 min, TR 4,738 bbls, BLWTR 20,130 bbls.
(PME) DC \$14,857 CC \$3,983,077
- 8/9/08 7:00 a.m. 4,900 on a 12/64 ck. Made 977 bbls in 22.5 hrs, TR 5,697 bbls, BLWTR 19,171 bbls. MIRU CTS coil tbg. RIH w/3 5/8" convex clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect+circ sub. Tag plug #1 @ 12,788 drill up and saw 0 psi inc. RIH tag plug #2 @ 13,390' drill up and saw 0 psi inc. RIH tag plug #3 @ 14,180' drill up and saw 1,000 psi inc. RIH tag plug #4 @ 14,450' drill up and saw 0 psi inc, RIH tag plug #5 @14,600' drill up and saw 0 psi inc. RIH tag PBTB @ 15,000' circ and POOH. Turn well over to fb.
- 8/10/08 7:00 a.m. 5,100 on a 12/64 ck, made 394 bbls, TR 6,091 bbls, BLWTR 18,777 bbls.
- 8/11/08 7:00 5,200 on a 14/64 ck. Made 1,192 bbls in 24 hrs. TR 7,283 bbls BLWTR 17,585 bbls (PME) DC \$ 33,869 CC \$4,016,946

8/12/08	7:00 a.m. 4,900 on a 14/64 ck. Made 1,130 bbls in 24 hrs, TR 8,413 bbls, BLWTR 16,455 bbls.
8/13/08	7:00 a.m. 4,900 on a 8/64 ck. Made 605 in 22 hrs, TR 9,018 bbls, BLWTR 15,850 bbls.
8/14/08	5,400 on a 10/64 ck. Final FB #'s TR 9,377 bbls, BLWTR 15,491 bbls

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2050' FNL & 2137' FEL
SW NE of Section 19-T9S-R19E

5. Lease Serial No.
UTU-76033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 32-19X-9-19

9. API Well No.
43-047-40233

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

*All produced water from this well will be trucked off the location and disposed of at
the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E
Uintah County Utah. Which is owned by Gasco Production Company.*

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

August 12, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050' FNL & 2137' FEL SW NE of Section 19-T9S-R19E		8. Well Name and No. Federal 32-19X-9-19
		9. API Well No. 43-047-40233
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 8/12/2008

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

August 12, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

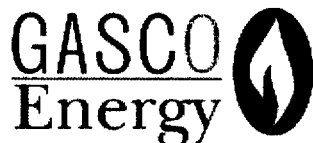
Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



GASCO ENERGY

DAILY DRILLING REPORT

43-047-40233

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 4/19/2008	Days since spud: RM1
Current: Operations: MOVE FROM THE SWF 23-26-9-18				
Depth:	Prog:	D Hrs:	ROP	Formation:
DMC:	TMC:	TDC \$53,850		CUM Cost \$83,375
Contractor:	NABORS 99	Mud Co:	MI DRLG FLUIDS	TANGIBLE COST
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor: \$ -
VIS:	SPM:	Size:		Surf. Csg: \$ -
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg: \$ -
Gel:	SPM:	MFG:		Prod Csg: \$ -
WL:	GPM:	S/N:		Float Equip: \$ -
Cake:	Press:	Jets:		Well Head: \$ -
Solids:	AV DC:	Depth out:		TBG/Rods: \$ -
MBT:	AV DP:	Depth in:		Packers: \$ -
PH:	JetVel:	FTG:		Tanks: \$ -
Pf/Mf:	ECD:	Hrs:		Separator: \$ -
Chlor:	SPR #1:	FPH:		Heater: \$ -
Ca:	SPR #2:	WOB:		\$ -
DAP/LCM	Btms. Up:	R-RPM:		Prime Mover: \$ -
Time Break Down:		Total D.T.	M-RPM:	Misc: \$ -
START	END	TIME	0	Total Rot. Hrs:
6:00	18:00	12:00	MOVE FROM THE SWF 23-26-9-18 AND R/U	
18:00			shaker screens	
0:00			Contingency Drlg	
0:00			Daily Total: \$ 53,850	
0:00			BHA	
0:00				
0:00				
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0:00				
0:00				
0:00				
0:00				
0:00				
Total Hours		24		
			Depth	Feet To Go
			Wasatch	5525'
			Sunnyside	12305'
			Mesaverde	9385'
			Kenilworth	12535'
			Lower Measverd	10935'
			Aberdeen	12645'
			Castlegate	11875'
			Spring cany	12785'
			Desert	12095'
			Mancos	12915'
			Grassy	12205'
			TD	15085'
			TOTAL BHA = 0.00	
			Survey	
			Survey	
P/U	FLARE DRLG:	VENT	YES	GAS BUSTER
S/O	FLARE TRIP:	BOILER	NO	DEGASSER
ROT.	LAST CSG. RA	14	SET @	40 KB 25.6
FUEL	Used:	1394	ON HAND	8,149
Co.Man	Scott Allred			
BIT #	0	ICS	OCS	DC
LOC	B/S	G	ODC	RP
CONDITION				

RECEIVED

JUL 08 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-9-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 4/20/2008	Days since spud: RM2
Current: Operations: RIG UP NABORS 99				
Depth:	Prog:	D Hrs:	ROP	Formation:
DMC:	TMC:	TDC	\$28,725	CUM Cost \$112,100
Contractor:	NABORS 99	Mud Co:	MI DRLG FLUIDS	TANGIBLE COST
MW:	#1 F-1000 3.5 gpm	Bit #:		Loc, Cost:
VIS:	SPM:	Size:		Rig Move:
PV/YP:	#2 F-1000 3.5 gpm	Type:		Day Rate: \$ 20,000
Gel:	SPM:	MFG:		Rental Tools: \$ 5,000
WL:	GPM :	S/N:		Trucking:
Cake:	Press:	Jets:		Water:
Solids:	AV DC:	Depth out:		Fuel:
MBT:	AV DP:	Depth in:		Casing Crew:
PH:	JetVel:	FTG:		Camp Exp: \$ 2,375
Pf/Mf:	ECD:	Hrs:		Cement
Chlor:	SPR #1 :	FPH:		Bit: # 0
Ca:	SPR #2 :	WOB:		Mud Motors
DAP/LCM	Btms. Up:	R-RPM:		Prime Mover: \$ -
Time Break Down:		Total D.T.	M-RPM:	Misc: \$ -
START	END	TIME	0	Daily Total: \$ -
6:00	18:00	12:00	RIG UP SET SUB, PUMPS, BACK YARD IN, SET DEERRICK ON FLOOR	
18:00			shaker screens	
0:00			Contingency Drlg	
0:00			Daily Total: \$ 28,725	
0:00			BHA	
0:00				
0:00				
0:00				
0:00				
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0:00				
0:00				
0:00				
0:00				
0:00				
0:00				
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0:00				
0:00				
0:00				
Total Hours		12		
			Depth	Feet To Go
			Wasatch	5525'
			Sunnyside	12305'
			Mesaverde	9385'
			Kenilworth	12535'
			Lower Measverd	10935'
			Aberdeen	12645'
			Castlegate	11875'
			Spring cany	12785'
			Desert	12095'
			Mancos	12915'
			Grassy	12205'
			TD	15085'
TOTAL BHA =				0.00
P/U	FLARE DRLG:	VENT	N/A	GAS BUSTER
S/O	FLARE TRIP:	BOILER	NO MORE	DEGASSER
ROT.	LAST CSG. RA	14	SET @	40 KB 25.6
FUEL	Used:	0	ON HAND	0
Co.Man	Scott Allred	TRIP GAS		
BIT #	0	ICS	OCS	DC
LOC	B/S	G	ODC	RP
CONDITION				



GPS=

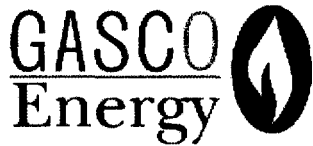
Well: Fed 32-19 ⁺ -19			Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/21/2008			Days since spud: RM3		
Current: Operations:										RIG UP NABORS 99		
Depth:			Prog:		D Hrs:		ROP		Formation:			
DMC:			TMC:		TDC		\$69,306		CUM Cost		\$181,406	
Contractor:			NABORS 99		Mud Co:		MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:			#1 F-1000 3.5 gpm		Bit #:				Conductor:	\$ -	Loc,Cost: \$ -	
VIS:			SPM:		Size:				Surf. Csg:	\$ -	Rig Move: \$ -	
PV/YP:			#2 F-1000 3.5 gpm		Type:				Int. Csg:	\$ -	Day Rate: \$ 20,000	
Gel:			SPM:		MFG:				Prod Csg:	\$ -	Rental Tools: \$ 5,000	
WL:			GPM :		S/N:				Float Equip:	\$ -	Trucking: \$ -	
Cake:			Press:		Jets:				Well Head:	\$ -	Water: \$ -	
Solids:			AV DC:		Depth out:				TBG/Rods:	\$ -	Fuel: \$ 30,956	
MBT:			AV DP:		Depth in:				Packers:	\$ -	Casing Crew: \$ -	
PH:			JetVel:		FTG:				Tanks:	\$ -	Camp Exp: \$ -	
Pf/Mf:			ECD:		Hrs:				Separator:	\$ -	Cement \$ -	
Chlor:			SPR #1 :		FPH:				Heater:	\$ -	Bit: # 0 \$ -	
Ca:			SPR #2 :		WOB:				\$ -	Mud Motors \$ -		
DAP/LCM			Btms. Up:		R-RPM:				Prime Mover:	\$ -	Consultant: \$ 1,350	
Time Break Down:			Total D.T.		M-RPM:				Misc:	\$ -	Drilling Mud, and DP chem. \$ -	
START	END	TIME	0		Total Rot. Hrs:				Daily Total:	\$ -	Misc. / Labor: \$ -	
6:00	18:00	12:00	R/U AND HOOK UP ALL LINES TO PUMPS AND TANKS								DRLG OVERHEAD	\$ 12,000
18:00			RAISE FLOOR AND DERRICK FIX LEAKS IN TANKS, FILL								Contingency Drig	\$ -
0:00												
0:00											Daily Total:	\$ 69,306
0:00											BHA	
0:00												
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0:00												
0:00												
Total Hours		12										
				Depth	Feet To Go		Depth	Feet To Go				
			Wasatch	5525'	5525'	Sunnyside	12305'	12305'				
			Mesaverde	9385'	9385'	Kenilworth	12535'	12535'				
			Lower Measverd	10935'	10935'	Aberdeen	12645'	12645'				
			Castlegate	11875'	11875'	Spring cany	12785'	12785'	TOTAL BHA =		0.00	
			Desert	12095'	12095'	Mancos	12915'	12915'	Survey			
			Grassy	12205'	12205'	TD	15085'	15085'	Survey			
P/U			FLARE DRLG:		VENT	N/A	GAS BUSTER		NO	BKG GAS		
S/O			FLARE TRIP:		BOILER	N/A	DEGASSER		NO	CONN GAS		
ROT.			LAST CSG. RA		14	SET @	40 KB 25.6		PEAK GAS			
FUEL Used:			0	ON HAND		0	Co.Man Scott Allred		TRIP GAS			
BIT # 0			ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION												



AFE # 40105

GPS=

Well: Fed 32-19-19			Permit Depth: 15,166			Prog Depth: 15,085			Date: 4/22/2008			Days since spud: RM4																	
Current: Operations:												TALLY BHA																	
Depth:			Prog:			D Hrs:			ROP			Formation:																	
DMC:			TMC:			TDC			\$53,765			CUM Cost \$235,171																	
Contractor:			NABORS 99			Mud Co:			MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST														
MW:			#1 F-1000 3.5 gpm			Bit #:						Conductor:			\$ -			Loc, Cost:			\$ -								
VIS:			SPM:			Size:						Surf. Csg:			\$ -			Rig Move:			\$ 21,000								
PV/YP:			#2 F-1000 3.5 gpm			Type:						Int. Csg:			\$ -			Day Rate:			\$ 20,000								
Gel:			SPM:			MFG:						Prod Csg:			\$ -			Rental Tools:			\$ 5,000								
WL:			GPM :			S/N:						Float Equip:			\$ -			Trucking:			\$ 1,930								
Cake:			Press:			Jets:						Well Head:			\$ -			Water:			\$ -								
Solids:			AV DC:			Depth out:						TBG/Rods:			\$ -			Fuel:			\$ -								
MBT:			AV DP:			Depth in:						Packers:			\$ -			Casing Crew:			\$ -								
PH:			JetVel:			FTG:						Tanks:			\$ -			Camp Exp:			\$ 1,415								
Pf/Mf:			ECD:			Hrs:						Separator:			\$ -			Cement			\$ -								
Chlor:			SPR #1 :			FPH:						Heater:			\$ -			Bit: # 0			\$ -								
Ca:			SPR #2 :			WOB:									\$ -			Mud Motors			\$ -								
DAP/LCM			Btms. Up:			R-RPM:						Prime Mover:			\$ -			Consultant:			\$ 1,350								
Time Break Down:			Total D.T.			M-RPM:						Misc:			\$ -			Drilling Mud, and DP chem.			\$ -								
START			END			TIME			0			Total Rot. Hrs:						Daily Total:			\$ -			Misc. / Labor:			\$ 3,070		
6:00			18:00			12:00			STAND UP TOP DRIVE, WORK ON HOOKING UP ALL LINES												shaker screens			\$ -					
18:00			06:00			12:00			NIPPLE UP CONDUCTOR PIPE AND FLOW LINE, FINISH R/U FLOOR												Contingency Drlg			\$ -					
06:00									TALLY BHA GET READY TO PICK UP BHA																				
0:00																					Daily Total:			\$ 53,765					
0:00																					BHA								
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GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/23/2008		Days since spud: 1	
Current: Operations:						DRLG			
Depth: 181'		Prog: 121'		D Hrs: 4.0		ROP 30.3		Formation: UINTAH	
DMC: \$0		TMC: \$0		TDC \$55,591		CUM Cost \$290,762			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -	
VIS:	24	SPM:		Size:	12 1/4	Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP:		#2 F-1000 3.5 gpm		Type:	MDI 716	Int. Csg: \$ -		Day Rate: \$ 23,500	
Gel:		SPM:		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 5,000	
WL:		GPM :		S/N:	JX7738	Float Equip: \$ -		Trucking: \$ 400	
Cake:		Press:		Jets:	6X18	Well Head: \$ -		Water: \$ 5,761	
Solids:		AV DC:		Depth out:		TBG/Rods: \$ -		Fuel: \$ -	
MBT:		AV DP:		Depth in:	40	Packers: \$ -		Casing Crew: \$ -	
PH:		JetVel:		FTG:	121	Tanks: \$ -		Camp Exp: \$ 2,550	
Pf/Mf:		ECD:		Hrs:	4.0	Separator: \$ -		Cement \$ -	
Chlor:		SPR #1 :		FPH:	30.3	Heater: \$ -		Bit: # 1	\$ 15,000
Ca:		SPR #2 :		WOB:	5/10			Mud Motors \$ -	
DAF/LCM		Btms. Up:		R-RPM:	45/50	Prime Mover: \$ -		Consultant: \$ 1,350	
Time Break Down:				Total D.T.	M-RPM:	64	Misc:	\$ -	Drilling Mud, and DP chem. \$ -
START	END	TIME		8.5	Total Rot. Hrs:	4.0	Daily Total:	\$ -	Misc. / Labor: \$ 2,030
6:00	00:00	6	CONTINUE RIG UP						
00:00	22:00	8.5	UNABLE TO GET PRESSURE TEST ON MUD PUMPS. GO THRU PUMPS ECT.						
22:00	02:00	4:00	RIG ON DAY RATE. P/U BHA & TAG BOTTOM @ 60'						
02:00	06:00	4:00	DRILL 12-1/4" HOLE F/60' TO 181'						
Daily Total:								\$ 55,591	
								BHA	
0:00							BIT	12 1/4	1.00
0:00							MM .16	8	36.96
0:00							SHOCK SUB	8	13.60
0:00							1 EA 8" DC	8	29.89
0:00							IBS	8	4.50
0:00							1 EA 8" DC	8	29.88
0:00							IBS	8	6.13
0:00							2 EA 8" DC	8	59.51
0:00									
0:00									
0:00									
0:00									
Total Hours		24							
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5525' 5344'	Sunnyside	12305' 12124'			
			Mesaverde	9385' 9204'	Kenilworth	12535' 12354'			
			Lower Measverd	10935' 10754'	Aberdeen	12645' 12464'			
			Castlegate	11875' 11694'	Spring cany	12785' 12604'	TOTAL BHA = 181.47		
			Desert	12095' 11914'	Mancos	12915' 12734'	Survey		
			Grassy	12205' 12024'	TD	15085' 14904'	Survey		
P/U			FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS
S/O			FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS
ROT.			LAST CSG. RA		14	SET @	40	KB 25.6	PEAK GAS
FUEL			Used:	976	ON HAND	0	Co.Man	Scott Allred	TRIP GAS
BIT #			1	ICS	OCS	DC	LOC	B/S	G
CONDITION									

GASCO ENERGY

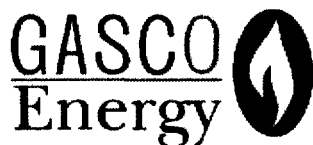
DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-199-19			Permit Depth: 15,166			Prog Depth: 15,085			Date: 4/24/2008			Days since spud: 2			
Current: Operations:												DRILLING AHEAD			
Depth: 1975'			Prog: 1794'			D Hrs: 19.0			ROP 94.42'			Formation: UINTAH			
DMC: \$5,600			TMC: \$5,600			TDC \$177,800			CUM Cost \$468,562						
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST						
MW:	8.4	#1 F-1000 3.5 gpm			Bit #:	1	Conductor: \$ -			Loc, Cost: \$ -					
VIS:	24	SPM: 100			Size:	12 1/4	Surf. Csg: \$ -			Rig Move: \$ 139,900					
PV/YP:		#2 F-1000 3.5 gpm			Type:	MDI 716	Int. Csg: \$ -			Day Rate: \$ 23,500					
Gel:		SPM: 100			MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 5,000					
WL:		GPM : 700			S/N:	JX7738	Float Equip: \$ -			Trucking: \$					
Cake:		Press: 1250			Jets:	6X18	Well Head: \$ -			Water: \$					
Solids:		AV DC:			Depth out:	IN HOLE	TBG/Rods: \$ -			Fuel: \$ -					
MBT:		AV DP:			Depth in:	40	Packers: \$ -			Casing Crew: \$ -					
PH:		JetVel:			FTG:	1935	Tanks: \$ -			Camp Exp: \$ 600					
Pf/Mf:		ECD:			Hrs:	23.0	Separator: \$ -			Cement \$ -					
Chlor:		SPR #1 :			FPH:	84.0	Heater: \$ -			Bit: # 1 \$					
Ca:		SPR #2 :			WOB:	20/30	\$ -			Mud Motors \$ -					
DAP/LCM		Btms. Up:			R-RPM:	60/65	Prime Mover: \$ -			Consultant: \$ 2,800					
Time Break Down:			Total D.T. 9.5			M-RPM: 112			Misc: \$ -			Drilling Mud, and DP chem. \$ 5,600			
START	END	TIME	Total Rot. Hrs: 23.0			Daily Total: \$ -			Misc. / Labor: \$ 400						
6:00	08:00	2	DRILL F/181' TO 280' ROP = 49'			shaker screens \$ -									
08:00	08:30	.5	RIG ON DOWN TIME DUE TO WEIGHT INDICATOR NOT WORKING REPAIR			Contingency Drig \$ -									
08:30	09:30	1:00	DRILL F/280' TO 302' ROP = 22'												
09:30	10:00	0.5	WIRE LINE SURVEY 1/4 DEGREE @ 300'			Daily Total: \$ 177,800									
10:00	13:30	3.5	DRILL F/302' TO 547' ROP = 70'			BHA									
13:30	14:00	0.5	RIG ON DOWN TIME TO REPAIR ELECTRICAL BOX ON TOP DRIVE (WELD)			BIT 12 1/4 1.00									
14:00	14:30	12:00	DRILL F/547' TO 578' ROP = 62'			MM .16 8 36.96									
14:30	15:00	.5	WIRE LINE SURVEY 1 DEGREE @ 575'			SHOCK SUB 8 13.60									
15:00	16:00	1	INSTALL 2" BALL VALVE ON CONDUCTOR PIPE			1 EA 8" DC 8 29.89									
16:00	17:30	1.5	DRILL F/578' TO 672' ROP = 63'			IBS 8 4.50									
17:30	18:00	0.5	INSTALL ROTATING HEAD RUBBER			1 EA 8" DC 8 29.88									
18:00	18:30	0.5	DRILL F/672' TO 701'			IBS 8 6.13									
18:30	19:00	.5	RIG SERVICE			2 EA 8" DC 8 59.51									
19:00	21:00	2	DRILL F/701' TO 892' ROP = 95'												
21:00	21:30	.5	WIRE LINE SURVEY @ 760' WAS 1/4 DEGREE												
21:30	01:30	4:00	DRILL F/892' TO 1,369' ROP = 119'												
01:30	02:00	0.5	W.L. SURVEY @ 1237' WAS 1 DEGREE:												
Total Hours		24	02:00 TO 06:00 DRILL F/1369' TO 1975' ROP = 151'												
			Depth	Feet To Go	Depth	Feet To Go									
			Wasatch	5525' 3550'	Sunnyside	12305' 10330'									
			Mesaverde	9385' 7410'	Kenilworth	12535' 10560'									
			Lower Measverd	10935' 8960'	Aberdeen	12645' 10670'									
			Castlegate	11875' 9900'	Spring cany.	12785' 10810'	TOTAL BHA = 181.47								
			Desert	12095' 10120'	Mancos	12915' 10940'	Survey 760' .25								
			Grassy	12205' 10230'	TD	15085' 13110'	Survey 1,237 1								
P/U			FLARE DRLG:			VENT N/A			GAS BUSTER NO			BKG GAS			
S/O			FLARE TRIP:			BOILER N/A			DEGASSER NO			CONN GAS			
ROT.			LAST CSG. RA 14			SET @ 40 KB 25.6			PEAK GAS						
FUEL Used:			976 ON HAND 0			Co.Man JIM WEIR			TRIP GAS						
BIT # 1		ICS		OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION															



GASCO ENERGY

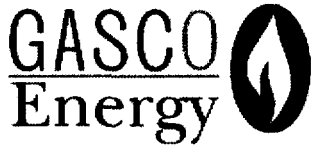
DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/25/2008		Days since spud: 3	
Current: Operations: CIRC. HOLE CLEAN TO RUN SURFACE CSG.									
Depth: 3550'		Prog: 1575'		D Hrs: 20.0		ROP 79'		Formation: UINTAH	
DMC: \$1,000		TMC: \$6,600		TDC \$40,238		CUM Cost \$508,800			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	24	SPM: 100	Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 F-1000 3.5 gpm	Type:	MDI 716	Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:		SPM: 100	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:		GPM : 700	S/N:	JX7738	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1500	Jets:	6X18	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	Depth out:	3,550'	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:	Depth in:	40'	Packers:	\$ -	Casing Crew:	\$ -	
PH:		JetVel:	FTG:	3,510'	Tanks:	\$ -	Camp Exp:	\$ 1,438	
Pf/Mf:		ECD:	Hrs:	43.0	Separator:	\$ -	Cement	\$ -	
Chlor:		SPR #1 :	FPH:	82'	Heater:	\$ -	Bit: # 1	\$ -	
Ca:		SPR #2 :	WOB:	24/30		\$ -	Mud Motors	\$ 6,500	
DAP/LCM		Btms. Up:	R-RPM:	65/70	Prime Mover:	\$ -	Consultant:	\$ 2,800	
Time Break Down:				Total D.T.	M-RPM:	112	Misc:	\$ -	Drilling Mud, and DP chem. \$ 1,000
START	END	TIME	9.5		Total Rot. Hrs:	43.0	Daily Total:	\$ -	Misc. / Labor: \$
6:00	08:00	2	DRILL F/1,975' TO 2,132' ROP = 78'					shaker screens	\$ -
8:00	08:30	.5	W.L. SURVEY @ 2,037' WAS 1 DEGREE					Contingency Drig	\$ -
8:30	09:00	0.5	RIG SERVICE						
9:00	15:00	6	DRILL F/2,132' TO 2,733' ROP = 100'					Daily Total:	\$ 40,238
15:00	15:30	.5	RIG SERVICE					BHA	
15:30	19:00	3.5	DRILL F/2,733' TO 3,082' ROP = 99.70'					BIT	12 1/4 1.00
19:00	20:00	1	W.L. SURVEY @ 2,952' WAS 2 DEGREE					MM .16	8 36.96
20:00	01:00	5	DRILL F/3,082' TO 3,425' ROP = 68.60'					SHOCK SUB	8 13.60
1:00	05:30	4.5	MUD PUMP #1 BLOWER MOTOR VIBRATED LOSE & BROKE BOLTS & FELL DOWN ON TOP OF					1 EA 8" DC	8 29.89
			TRACTION MOTOR REPAIR SAME. CONTINUE DRILLING F/3,425' TO 3,550' WITH ONE PUMP.					IBS	8 4.50
			ROP = 28'					1 EA 8" DC	8 29.88
5:30	06:00	.5	PUMP SWEEP & CIRC. HOLE CLEAN					IBS	8 6.13
								2 EA 8" DC	8 59.51
								XO	2.25
								15 EA. 6" DC	6-1/4" 430.40
Total Hours		24							
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5525' 1975'	Sunnyside	12305' 8755'			
			Mesaverde	9385' 5835'	Kenilworth	12535' 8985'			
			Lower Measverd	10935' 7385'	Aberdeen	12645' 9095'			
			Castlegate	11875' 8325'	Spring cany	12785' 9235'	TOTAL BHA = 614.12		
			Desert	12095' 8545'	Mancos	12915' 9365'	Survey	2,037	1
			Grassy	12205' 8655'	TD	15085' 11535'	Survey	2,952'	2
P/U	150	FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS	0
S/O	145	FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS	0
ROT.	147	LAST CSG. RA		14	SET @	40	KB 25.6	PEAK GAS	0
FUEL	Used:	ON HAND		0	Co.Man	JMI WEIR	TRIP GAS	0	
BIT # 1	BIT IN HOLE	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/26/2008		Days since spud: 4		
Current: Operations: START N/U BOP										
Depth: 3550'		Prog:		D Hrs:		ROP		Formation: UINTAH		
DMC: \$1,100		TMC: \$7,700		TDC: \$183,400		CUM Cost: \$692,200				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	24	SPM: 100	Size:	12 1/4	Surf. Csg:	\$ 94,500	Rig Move:	\$		
PV/YP:		#2 F-1000 3.5 gpm	Type:	MDI 716	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:		SPM: 100	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:		GPM : 700	S/N:	JX7738	Float Equip:	\$ 3,300	Trucking:	\$		
Cake:		Press: 1500	Jets:	6X18	Well Head:	\$ -	Water:	\$		
Solids:		AV DC:	Depth out:	3,550'	TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:		AV DP:	Depth in:	40'	Packers:	\$ -	Casing Crew:	\$ 7,000		
PH:		JetVel:	FTG:	3,510'	Tanks:	\$ -	Camp Exp:	\$		
Pf/Mf:		ECD:	Hrs:	43.0	Separator:	\$ -	Cement	\$ 44,000		
Chlor:		SPR #1 :	FPH:	82'	Heater:	\$ -	Bit: #	1	\$	
Ca:		SPR #2 :	WOB:	24/30		\$ -	Mud Motors	\$		
DAP/LCM		Btms. Up:	R-RPM:	65/70	Prime Mover:	\$ -	Consultant:	\$ 1,500		
Time Break Down:		Total D.T.		M-RPM:	112	Misc:	\$ -	Drilling Mud, and DP chem.	\$ 1,100	
START	END	TIME	9.5	Total Rot. Hrs:	43.0	Daily Total:	\$ 97,800	Misc. / Labor:	\$ 3,500	
6:00	07:00	1	PUMP SWEEP & CLEAN HOLE				shaker screens \$ -			
7:00	09:00	2	POOH W/DRILL PIPE				Contingency Drig \$ -			
9:00	12:00	3	L/D ALL 8" TUBULARS							
12:00	12:30	.5	HOLD PER JOB SAFETY MEETING				Daily Total: \$ 85,600			
12:30	13:00	.5	R/U CASING CREW				BHA			
13:00	16:00	3	RIH W/84 JTS OF 8-5/8" J-55 32# STC SHOE @ 3,535'							
16:00	18:00	2	CIRC. HOLE CLEAN & CHANGE OUT BAILS TO LONG BAILS							
18:00	19:00	1	R/U CMT HEAD & HOLD PER JOB SAFETY MEETING							
19:00	21:00	2	CMT SURFACE CASING AS FOLLOWS. LEAD SLURRY W/650 SKS CLASS "G" CMT + ADDS = 464							
			BBLs YLD 3.89 H2O = 25.62 @ 11.0 PPG TAIL IN 260 SKS CLASS "G" CMT + ADDS = 78 BBLs							
			YLD = 1.63 H2O = 7.91 @ 14.2 PPG DISPLACE W/208 BBLs WATER BUMP PLUG F/ 579 PSI TO							
			1121 PSI FLOAT HELD. RECIPROCATO CSG NO CMT TO SURFACE LOST RETURNS LAST 30 BBLs							
21:00	23:00	2	WAIT ON CMT							
23:00	01:00	2	RIH 200' OF 1" & PUMP 25 BBL (130 SKS "G" NEAT W/2% CALCIUM CMT TO SURFACE.)							
1:00	06:00	5	N/D FLOWLINE, RISER PIPE CUT 8-5/8" L/D SAME & L/D RISER PIPE AND							
			START WELDING ON WELL HEAD 11" X 10M X 8-5/8" SOW W/1-1/16" OUTLETS							
			WITH BASE PLATE							
Total Hours		24								
			Depth		Feet To Go		Depth		Feet To Go	
			Wasatch	5525'	1975'	Sunnyside	12305'	8755'		
			Mesaverde	9385'	5835'	Kenilworth	12535'	8985'		
			Lower Measverd	10935'	7385'	Aberdeen	12645'	9095'		
			Castlegate	11875'	8325'	Spring cany	12785'	9235'	TOTAL BHA = 0.00	
			Desert	12095'	8545'	Mancos	12915'	9365'	Survey	2,952 2
			Grassy	12205'	8655'	TD	15085'	11535'	Survey	3,470 2.25
P/U	150	FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS	0	
S/O	145	FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS	0	
ROT.	147	LAST CSG. RA		14	SET @	40	KB 25.6	PEAK GAS	0	
FUEL	Used:	ON HAND		0	Co.Man	JIM WEIR		TRIP GAS	0	
BIT # 1		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	3	BT/DL	N/S	X	IN	NA	TD	



GPS=

[illegible]

GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/28/2008		Days since spud: 6	
Current: Operations: DRILLING									
Depth: 5082'		Prog: 1532'		D Hrs: 16.5		ROP 93'		Formation: UINTAH	
DMC: \$4,600		TMC: \$12,300		TDC \$50,200		CUM Cost \$808,650			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor: \$ -		Loc, Cost: \$ -	
VIS:	26	SPM: 62		Size:	7/7/2008	Surf. Csg:		Rig Move: \$ 1,100	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg: \$ -		Day Rate: \$ 23,500	
Gel:	1/1	SPM: 62		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 5,000	
WL:	NC	GPM : 425		S/N:	XJ8484	Float Equip:		Trucking: \$	
Cake:		Press: 1000		Jets:	6X16	Well Head: \$ 11,000		Water: \$	
Solids:	0.4	AV DC: 324		Depth out:	IN HOLE	TBG/Rods: \$ -		Fuel: \$	
MBT:		AV DP: 217		Depth in:	3550'	Packers: \$ -		Casing Crew: \$	
PH:	12.1	JetVel: 116		FTG:	1532	Tanks: \$ -		Camp Exp: \$	
Pf/Mf:	1.8/3.9	ECD: 8.5		Hrs:	16.5	Separator: \$ -		Cement \$	
Chlor:	13000	SPR #1 :		FPH:	93.0	Heater: \$ -		Bit: # 2 \$	
Ca:	640	SPR #2 :		WOB:	24/27	\$ -		Mud Motors \$ 2,500	
DAP/LCM		Btms. Up: 18.7		R-RPM:	55	Prime Mover: \$ -		Consultant: \$ 1,500	
Time Break Down:			Total D.T.	M-RPM:	68	Misc: \$ -		Drilling Mud, and DP chem. \$ 4,600	
START	END	TIME	10.5	Total Rot. Hrs:	59.5	Daily Total: \$ 11,000		Misc. / Labor: \$ 1,000	
6:00	07:00	1	RIG ON DOWN TIME REPAIR LOWER WELL CONTROL VALVE ON TOP DRIVE				shaker screens \$ -		
7:00	08:30	1.5	RIH TO 3400'				Contingency Drig \$ -		
8:30	09:00	.5	INSTALL ROTATING RUBBER						
9:00	09:30	.5	BREAK CIRC.				Daily Total: \$ 39,200		
9:30	10:00	.5	SERVICE TOP DRIVE				BHA		
10:00	11:00	1	TAG CMT @ 3486' TO 3535' DRILL CMT & FLOAT EQUIPMENT				BIT	7-5/8"	1.00
11:00	18:00	7	DRILL F/3,550' TO 4,222' ROP = 96'				MOTOR	.16 STAB	35.51
18:00	18:30	.5	W.L. SURVEY @ 4,092' WAS 2.25 DEGREE				IBS	6"	5.77
18:30	19:00	.5	SERVICE RIG				1EA 6" DC	6-1/4"	31.10
19:00	02:30	7.5	DRILL F/4,222' TO 4,891' ROP = 89'				IBS	6"	5.56
2:30	03:30	1	RIH W/WIRE LINE SUREY TO 500' UNABLE TO GET DOWN . POOH 6 STDS & RETRIEVE PIPE				17EA. 6" DC	6-1/4"	521.07
			SCREEN & RUN BACK IN HOLE.						
3:30	04:00	.5	W.L. SURVEY @ 4,760' WAS 2.5 DEGREE						
4:00	06:00	2	DRILL FROM 4,891' TO 5,082' ROP = 95'						
Total Hours		24							
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5525' #VALUE!	Sunnyside	12305' #VALUE!			
			Mesaverde	9385' #VALUE!	Kenilworth	12535' #VALUE!			
			Lower Measverd	10935' #VALUE!	Aberdeen	12645' #VALUE!			
			Castlegate	11875' #VALUE!	Spring cany	12785' #VALUE!	TOTAL BHA = 600.01		
			Desert	12095' #VALUE!	Mancos	12915' #VALUE!	Survey	4,092	2.25
			Grassy	12205' #VALUE!	TD	15085' #VALUE!	Survey	4,760	2.5
P/U	150	FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS 0	
S/O	145	FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS 0	
ROT.	147	LAST CSG. RA		8-/58"	SET @	3,535 KB 25.6	PEAK GAS 0		
FUEL	Used:	1066	ON HAND	13,387	Co.Man	JIM WEIR	TRIP GAS 0		
BIT # 2		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 4/29/2008		Days since spud: 7			
Current: Operations: DRILLING											
Depth: 6725'		Prog: 1643'		D Hrs: 21.5		ROP 76'		Formation: UINTAH			
DMC: \$3,300		TMC: \$15,500		TDC: \$102,450		CUM Cost \$911,100					
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor: \$ -		Loc, Cost: \$ 66,650			
VIS:	26	SPM: 62		Size:	7/7/2008	Surf. Csg:		Rig Move: \$			
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg: \$ -		Day Rate: \$ 23,500			
Gel:	1/1	SPM: 62		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 5,000			
WL:	NC	GPM : 425		S/N:	XJ8484	Float Equip:		Trucking: \$			
Cake:		Press: 1000		Jets:	6X16	Well Head: \$		Water: \$			
Solids:	0.5	AV DC: 324		Depth out:	IN HOLE	TBG/Rods: \$ -		Fuel: \$			
MBT:		AV DP: 217		Depth in:	3550'	Packers: \$ -		Casing Crew: \$			
PH:	8.2	JetVel: 116		FTG:	3175	Tanks: \$ -		Camp Exp: \$			
Pf/Mf:	1.8/3.9	ECD: 8.5		Hrs:	38.0	Separator: \$ -		Cement \$			
Chlor:	13000	SPR #1 :		FPH:	83.5	Heater: \$ -		Bit: # 2 \$			
Ca:	40	SPR #2 :		WOB:	26/28	\$ -		Mud Motors \$ 2,500			
DAP/LCM	4.5	Btms. Up: 18.7		R-RPM:	55	Prime Mover: \$ -		Consultant: \$ 1,500			
Time Break Down:			Total D.T.	M-RPM:	68	Misc: \$ -		Drilling Mud, and DP chem. \$ 3,300			
START	END	TIME	10.5	Total Rot. Hrs:		81.0	Daily Total: \$ -		Misc. / Labor: \$		
6:00	11:30	5.5	DRILL F/5,082' TO 5,559' ROP = 87'						shaker screens \$ -		
11:30	12:00	.5	W.L. SURVEY @ 5,465' WAS 1/2 DEGREE						Contingency Drlg \$ -		
12:00	18:00	6	DRILL F/5,559' TO 6,285' ROP = 77'								
18:00	18:30	.5	SERVICE RIG						Daily Total: \$ 36,800		
18:30	22:00	3.5	DRILL F/6,285' TO 6,418' ROP = 66.5'						BHA		
22:00	22:30	.5	RIG ON DOWN TIME DUE ELECT. PROBLEM						BIT	7-5/8"	1.00
22:30	00:30	2	DRILL F/6,285' TO 6,418' ROP = 66.5'						MOTOR	.16 STAB	35.51
0:30	01:30	1	W.L. SURVEY @ 6327' WAS 2 DEGREE						IBS	6"	5.77
1:30	06:00	4.5	DRILL FROM 6,418' TO 6,725' ROP = 68'						1EA 6" DC	6-1/4"	31.10
									IBS	6"	5.56
									17EA. 6" DC	6-1/4"	521.07
	</										



GPS=

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GPS=

Well: Fed 32-19-9-19			Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/1/2008			Days since spud: 9			
Current: Operations:											RIG ON DOWN TIME		
Depth: 8418'			Prog: 248'		D Hrs: 5.5		ROP 45'		Formation: UINTAH				
DMC: \$15,500			TMC: \$34,700				TDC \$56,800		CUM Cost \$1,041,600				
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS				TANGIBLE COST			INTANGIBLE COST			
MW:	8.8	#1 F-1000 3.5 gpm		Bit #:	2	3	Conductor: \$ -		Loc, Cost: \$				
VIS:	32	SPM: 63		Size:	7-7/8"	7-7/8"	Surf. Csg:		Rig Move: \$				
PV/YP:	5/6	#2 F-1000 3.5 gpm		Type:	MI616	MI616	Int. Csg: \$ -		Day Rate: \$ 23,500				
Gel:	1/2	SPM: 63		MFG:	STC	STC	Prod Csg: \$ -		Rental Tools: \$ 5,000				
WL:	12.8	GPM : 425		S/N:	XJ8484		Float Equip:		Trucking: \$				
Cake:	1	Press: 1450		Jets:	6X16	6X16	Well Head: \$		Water: \$				
Solids:	3	AV DC: 157		Depth out:	8418	IN HOLE	TBG/Rods: \$ -		Fuel: \$				
MBT:	7.5	AV DP: 231		Depth in:	3550'	8418	Packers: \$ -		Casing Crew: \$				
PH:	8.2	JetVel: 123		FTG:	4620		Tanks: \$ -		Camp Exp: \$				
Pf/Mf:	.00/5.10	ECD: 9.0		Hrs:	66.0		Separator: \$ -		Cement \$				
Chlor:	15000	SPR #1 :		FPH:	76'		Heater: \$ -		Bit: # 2	\$ 10,500			
Ca:	40	SPR #2 :		WOB:	32/34		\$ -		Mud Motors \$ 800				
DAP/LCM	4.5	Btms. Up: 34		R-RPM:	60/65		Prime Mover: \$ -		Consultant: \$ 1,500				
Time Break Down:			Total D.T. 16		M-RPM: 68		Misc: \$ -		Drilling Mud, and DP chem. \$ 15,500				
START	END	TIME			Total Rot. Hrs:		108.0	Daily Total: \$ -		Misc. / Labor: \$			
6:00	09:00	3	DRILL F/8,170' TO 8,327' ROP = 52'							shaker screens \$ -			
9:00	10:00	1	W.L. SURVEY @ 8,233' WS 2.75 DEG							Contingency Drig \$ -			
10:00	12:30	2.5	DRILL F/8,327' TO 8,418' ROP = 36'										
12:30	15:00	2.5	POOH							Daily Total: \$ 56,800			
15:00	15:30	.5	SHUT DOWN DUE TO HIGH WINDS BLOWING TOP DRIVE INTO DERRICK BOARD							BHA			
15:30	16:00	.5	POOH TO SHOE							BIT	7-5/8"	1.00	
16:00	19:30	3.5	RIG ON DOWN TIME DUE TO WORK ON LOWER WELL CONTROL VALVE TO TOP DRIVE OK							MOTOR	.16 STAB	35.51	
19:30	22:30	3	POOH TO MOTOR							IBS	6"	5.77	
22:30	00:00	1.5	L/D BIT & L/D MOTOR WITHOUT SKATE. SKATE NOT WORKING HAVE CALL INTO ELECTRICIAN							1EA 6" DC	6-1/4"	31.10	
			P/UP MOTOR WITH OUT SKATE & TAIL IN WITH FORK LIFT & M/U BIT # 3							IBS	6"	5.56	
0:00	04:00	4	RIH & BREAK CIRC. @ 4,000 & INSTALL RT. HEAD & BREAK CIRC. @ 8,000'							17EA. 6" DC	6-1/4"	521.07	
4:00	06:00	2	UNABLE TO SLACK OFF DRILL STRING WITHOUT PARK BRAKE SETTING TROUBLE SHOOT &										
			WAIT FOR CALL BACK FROM ACADEMY. (RIG ON DOWN TIME) CIRC. @ 50 SPM = 400 PSI										
			NOTE: SHORT ONE FLOORMAN										
			RE'C 3300 GALLONS FROM RIG 270										
Total Hours		24											
				Depth	Feet To Go		Depth	Feet To Go					
			Wasatch	5525'	2893'	Sunnyside	12305'	3887'					
			Mesaverde	9385'	967'	Kenilworth	12535'	4117'					
			Lower Measverd	10935'	2517'	Aberdeen	12645'	4227'					
			Castlegate	11875'	3457'	Spring cany	12785'	4367'	TOTAL BHA =		600.01		
			Desert	12095'	3677'	Mancos	12915'	4497'	Survey	7,278	2.5		
			Grassy	12205'	3787'	TD	15085'	6667'	Survey	8,327	2.75		
P/U	211	FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS		0			
S/O	199	FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS		0			
ROT.	205	LAST CSG. RA		8-/58"	SET @	3,535 KB 25.6	PEAK GAS		0				
FUEL	Used:	1458	ON HAND	12,696	Co.Man	JIM WEIR	TRIP GAS		0				
BIT # 2		ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION		1	2	CT/WT	N/S/G	X	1/16"	DL	PR				



GPS=

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GPS=

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GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS=

Well: Fed 32-19-9-19			Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/4/2008			Days since spud: 12		
Current: Operations: DRILLING AHEAD												
Depth: 9394'			Prog: 529'		D Hrs: 21.0		ROP 25'		Formation: WASATCH			
DMC: \$9,300			TMC: \$48,000				TDC \$41,300		CUM Cost \$1,132,000			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST			
MW:	9.3	#1 F-1000 3.5 gpm			Bit #:	3	Conductor: \$ -			Loc.Cost: \$		
VIS:	34	SPM: 70			Size:	7-7/8"	Surf. Csg:			Rig Move: \$		
PV/YP:	6/8	#2 F-1000 3.5 gpm			Type:	MI616	Int. Csg: \$ -			Day Rate: \$ 23,500		
Gel:	1/3	SPM: 70			MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 5,000		
WL:	11.6	GPM : 498			S/N:	JY1290	Float Equip:			Trucking: \$		
Cake:	1	Press: 1950			Jets:	6X16	Well Head: \$			Water: \$		
Solids:	6	AV DC: 157			Depth out:	IN HOLE	TBG/Rods: \$ -			Fuel: \$		
MBT:	7.5	AV DP: 231			Depth in:	8418	Packers: \$ -			Casing Crew: \$		
PH:	8.1	JetVel: 123			FTG:	976	Tanks: \$ -			Camp Exp: \$		
Pf/Mf:	.00/5.40	ECD: 9.0			Hrs:	32.5	Separator: \$ -			Cement \$		
Chlor:	15000	SPR #1 :			FPH:	30'	Heater: \$ -			Bit: # 3	\$	
Ca:	40	SPR #2 :			WOB:	26/30	\$ -			Mud Motors \$ 2,000		
DAP/LCM	4.75	Btms. Up: 36			R-RPM:	60/65	Prime Mover: \$ -			Consultant: \$ 1,500		
Time Break Down:			Total D.T.		M-RPM:	70/80	Misc: \$ -			Drilling Mud, and DP chem. \$ 9,300		
START	END	TIME	50		Total Rot. Hrs:		140.5	Daily Total: \$ -			Misc. / Labor: \$	
6:00	17:00	11	DRILL F/8,865' TO 9,180' ROP = 29'							shaker screens \$		
17:00	17:30	.5	RIG SERVICE							Contingency Drlg \$ -		
17:30	01:30	8	DRILL F/9,180' TO 9,356' ROP = 22'									
1:30	02:00	.5	RIG SERVICE							Daily Total: \$ 41,300		
2:00	04:00	2	DRILL F/9,356' TO 9,394' ROP = 19'							BHA		
4:00	04:30	.5	DROP SURVEY & PUMP SLUG							BIT	7-5/8"	1.00
4:30	06:00	1.5	POOH FOR BIT							MOTOR	.16 STAB	35.51
										IBS	6"	5.77
			NOTE: 3 OUT OF 4 GRIDS RUNNING, WAITING FOR A FUSE FOR							1EA 6" DC	6-1/4"	31.10
			OTHER BAY FROM CANADA V.F.D. HOUSE IS NOT 100% .							IBS	6"	5.56
			CONNECTION TIME & TRIP TIME WILL BE SLOWER.							17EA. 6" DC	6-1/4"	521.07



GPS=

GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/6/2008		Days since spud: 14	
Current: Operations: DRILLING AHEAD									
Depth: 10530'		Prog: 963'		D Hrs: 22.0		ROP 43.77'		Formation: UPPER MESAVERDE	
DMC: \$6,250		TMC: \$58,150		TDC		\$66,250		CUM Cost \$1,242,650	
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	9.5	#1 F-1000 3.5 gpm		Bit #:	4	Conductor: \$ -		Loc, Cost: \$	
VIS:	34	SPM: 110		Size:	7-7/8"	Surf. Csg:		Rig Move: \$	
PV/YP:	8/7	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg: \$ -		Day Rate: \$ 23,500	
Gel:	2/6	SPM: 0		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 5,000	
WL:	12	GPM : 387		S/N:	JY2094	Float Equip:		Trucking: \$	
Cake:	1	Press: 1850		Jets:	6X16	Well Head: \$		Water: \$	
Solids:	8	AV DC: 186		Depth out:	IN HOLE	TBG/Rods: \$ -		Fuel: \$ 28,000	
MBT:	12.5	AV DP: 222		Depth in:	9394	Packers: \$ -		Casing Crew: \$	
PH:	8.2	JetVel: 118		FTG:	1136	Tanks: \$ -		Camp Exp: \$	
Pf/Mf:	.00/6.10	ECD: 9.63		Hrs:	26.5	Separator: \$ -		Cement \$	
Chlor:	15000	SPR #1 :		FPH:	42.9	Heater: \$ -		Bit: # 4 \$	
Ca:	40	SPR #2 :		WOB:	20/24	\$ -		Mud Motors \$ 2,000	
DAP/LCM	4.75	Btms. Up: 44		R-RPM:	50/60	Prime Mover: \$ -		Consultant: \$ 1,500	
Time Break Down:			Total D.T.	M-RPM:	69	Misc: \$ -		Drilling Mud, and DP chem. \$ 6,250	
START	END	TIME	50	Total Rot. Hrs:		167.0	Daily Total: \$ -		Misc. / Labor: \$
6:00	15:30	9.5	DRILL F/9,567' TO 10,045' ROP = 50'					shaker screens \$	
15:30	16:00	.5	RIG SERVICE					Contingency Drig \$ -	
16:00	01:30	9.5	DRILL F/10,045' TO 10,427' ROP = 40'						
1:30	02:30	1	W.L. SURVEY @ 10,260' WAS 4 DEGREE					Daily Total: \$64,250	
2:30	03:00	.5	SERVICE TOP DRIVE					BHA	
3:00	06:00	3	DRILL F/10,427' TO 10,530' ROP = 34'					BIT	7-5/8" 1.00
								MOTOR	.16 STAB 35.55
								IBS	6" 5.77
			NOTE: 3 OUT OF 4 GRIDS RUNNING, WAITING FOR A FUSE FOR					1EA 6" DC	6-1/4" 31.11
			OTHER BAY FROM CANADA V.F.D. HOUSE IS NOT 100% .					IBS	6" 5.56
			CONNECTION TIME & TRIP TIME WILL BE MUCH SLOWER.					17EA. 6" DC	6-1/4" 521.94
			CAN ONLY RUN RIG IN LOW GEAR.						
			NOTE: FUSE CLEAR CUSTOMS 5/5/2008 & SHOULD BE HERE TODAY						
			AROUND 16:00 HRS. 5/6/2008						
Total Hours		24							
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5525' -5005'	Sunnyside	12305' 1775'			
			Mesaverde	9385' -1145'	Kenilworth	12535' 2005'			
			Lower Measverd	10935' 405'	Aberdeen	12645' 2115'			
			Castlegate	11875' 1345'	Spring cany.	12785' 2255'	TOTAL BHA = 600.93		
			Desert	12095' 1565'	Mancos	12915' 2385'	Survey	9,300	3.75
			Grassy	12205' 1675'	TD	15085' 4555'	Survey	10,260	4
P/U	260	FLARE DRLG:		VENT	N/A	GAS BUSTER	NO	BKG GAS	610
S/O	230	FLARE TRIP:		BOILER	N/A	DEGASSER	NO	CONN GAS	5259
ROT.	239	LAST CSG. RA		8-/58"	SET @	3,535 KB 25.6		PEAK GAS	5259
FUEL	Used:	1157	ON HAND	14,806	Co.Man	JIM WEIR		TRIP GAS	N/A
BIT # 4		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-199-19			Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/7/2008			Days since spud: 15		
Current: Operations: DRILLING AHEAD												
Depth: 10900'			Prog: 370'		D Hrs: 13.5		ROP 27.4		Formation: LOWER MESAVERDA			
DMC: \$10,700			TMC: \$68,950				TDC \$61,200		CUM Cost \$1,303,850			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST				
MW:	9.5	#1 F-1000 3.5 gpm		Bit #:	4	5	Conductor:	\$ -	Loc, Cost: \$			
VIS:	34	SPM: 110		Size:	7-7/8"	7-7/8"	Surf. Csg:		Rig Move: \$			
PV/YP:	8/7	#2 F-1000 3.5 gpm		Type:	MI616	MSI616	Int. Csg:	\$ -	Day Rate: \$ 23,500			
Gel:	2/6	SPM: 0		MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools: \$ 5,000			
WL:	12	GPM : 387		S/N:	JY2094		Float Equip:		Trucking: \$ 2,500			
Cake:	1	Press: 1850		Jets:	6X16	3X13 3X16	Well Head:	\$	Water: \$			
Solids:	8	AV DC: 186		Depth out:	10900		TBG/Rods:	\$ -	Fuel: \$			
MBT:	12.5	AV DP: 222		Depth in:	9394	10900	Packers:	\$ -	Casing Crew: \$			
PH:	8.2	JetVel: 118		FTG:	1506		Tanks:	\$ -	Camp Exp: \$			
Pf/Mf:	.00/6.10	ECD: 9.63		Hrs:	40.0		Separator:	\$ -	Cement \$			
Chlor:	15000	SPR #1 :		FPH:	37.7		Heater:	\$ -	Bit: # 4	\$ 14,500		
Ca:	40	SPR #2 :		WOB:	24/30			\$ -	Mud Motors \$ 2,000			
DAP/LCM	4.75	Btms. Up: 44		R-RPM:	50/60		Prime Mover:	\$ -	Consultant: \$ 3,000			
Time Break Down:			Total D.T. 50		M-RPM: 69		Misc: \$ -		Drilling Mud, and DP chem. \$ 10,700			
START	END	TIME			Total Rot. Hrs:		183.5	Daily Total: \$ -		Misc. / Labor: \$		
6:00	09:00	3	DRILL F/10,530' TO 10,615' ROP = 28.33'						shaker screens \$			
9:00	09:30	.5	RIG SERVICE						Contingency Drlg \$ -			
9:30	16:00	6.5	DRILL F/10,615' TO 10,809' ROP = 29.84'									
16:00	16:30	.5	RIG SERVICE TOP DRIVE						Daily Total: \$61,200			
16:30	20:30	4	DRILL F/10,809' TO 10,900' ROP = 22.75 LAST HOUR ROP WAS 11'						BHA			
20:30	21:00	.5	DROP SURVEY & PUMP SLUG						BIT	7-5/8"	1.00	
21:00	02:30	5.5	POOH L/D MOTOR						NB STA			
2:30	03:30	1	PULL WEAR BUSHING RUBBERS GONE OTHER WISE OK						DC			
3:30	06:00	2.5	M/U BIT NB STAB, DC IBS,DC,IBS, 16 DC'S						IBS			
									DC			
									IBS			
			INSTALL FUSE TO GRID. HAVE 100% POWER.						DC'S			
	</											

GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19 9 -19			Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/8/2008		Days since spud: 16				
Current Operations: DRILLING AHEAD @ 11228'													
Depth: 11228'			Prog: 328'		D Hrs: 14.5		ROP 22.6		Formation: LOWER MESAVERDA				
DMC: \$7,882			TMC: \$76,832				TDC: \$86,860		CUM Cost \$1,390,710				
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST				
MW:	10	#1 F-1000 3.5 gal/stk			Bit #:	5	Conductor: \$ -			Loc, Cost: \$			
VIS:	43	SPM: 60			Size:	7-7/8"	Surf. Csg: \$ -			Rig Move: \$			
PV/YP:	14/12	#2 F-1000 3.5 gal/stk			Type:	MSI616	Int. Csg: \$ -			Day Rate: \$ 23,500			
Gel:	3/8	SPM: 60			MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 5,000			
WL:	12	GPM : 419			S/N:	JY1019	Float Equip: \$ -			Trucking: \$ -			
Cake:	1	Press: 1760			Jets:	3X13 3X16	Well Head: \$ -			Water: \$			
Solids:	9	AV DC: 318			Depth out:		TBG/Rods: \$ -			Fuel: \$ 39,333			
MBT:	12.5	AV DP: 214			Depth in:	10900	Packers: \$ -			Casing Crew: \$			
PH:	8.2	JetVel: 137			FTG:	328	Tanks: \$ -			Camp Exp: \$			
Pf/Mf:	.00/5.30	ECD: 10.25			Hrs:	14.5	Separator: \$ -			Cement \$			
Chlor:	15000	SPR #1 :			FPH:	22.6	Heater: \$ -			Bit: # \$ -			
Ca:	40	SPR #2 :			WOB:	25/28	\$ -			Mud Motors \$ -			
DAP/LCM	4.5	Btms. Up: 49			R-RPM:	55/65	Prime Mover: \$ -			Consultant: \$ 3,000			
Time Break Down:			Total D.T.		M-RPM:		N/A		Misc: \$ -		Drilling Mud, and DP chem. \$ 7,882		
START	END	TIME	51		Total Rot. Hrs:		198.0		Daily Total: \$ -		Misc. / Labor: \$ 8,145		
6:00	7:00	1	T.I.H. TO CSG SHOE								shaker screens \$		
7:00	8:00	1	FILL PIPE & SLIP & CUT DRILLING LINE								Contingency Drlg \$ -		
8:00	12:30	4.5	T.I.H. TO 10778										
12:30	14:30	2	FILL PIPE / WASH & REAM FR 10778' - 10900 / BREAK IN NEW BIT								Daily Total: \$86,860		
14:30	18:30	4	DRLG FR 10900' - 10975' @ 18.8'/HR								BHA		
18:30	19:30	1	DOWN TIME - TOP DRIVE PROBLEMS								BIT	7-5/8"	1.00
19:30	6:00	10.5	DRLG FR 10975' - 11228' @ 24'/HR								NB STA		4.78
											DC		
											IBS		5.77
											DC		31.11
											IBS		5.56
											DC'S		521.94



GPS= N 40°01.08' W 109°49.28'

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GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/10/2008		Days since spud: 18		
Current: Operations: REAMING 75' TO BTM										
Depth: 11772'		Prog: 162'		D Hrs: 9.5		ROP 17.0		Formation: LOWER MESAVERDA		
DMC: \$8,527		TMC: \$94,674				TDC \$39,027		CUM Cost \$1,469,442		
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10.1	#1 F-1000 3.5 gal/stk		Bit #:	5	6	Conductor: \$ -	Loc, Cost: \$ -		
VIS:	39	SPM: 61		Size:	7-7/8"	7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -		
PV/YYP:	14/11	#2 F-1000 3.5 gal/stk		Type:	MSI616	MSI616	Int. Csg: \$ -	Day Rate: \$ 23,500		
Gel:	5/9	SPM: 60		MFG:	STC	STC	Prod Csg: \$ -	Rental Tools: \$ 5,000		
WL:	11.5	GPM : 422		S/N:	JY1019	JY1434	Float Equip: \$ -	Trucking: \$ -		
Cake:	1	Press: 1750		Jets:	3X13 3X16	3X13 3X16	Well Head: \$ -	Water: \$ -		
Solids:	9	AV DC: 320		Depth out:	11772		TBG/Rods: \$ -	Fuel: \$ -		
MBT:	15	AV DP: 215		Depth in:	10900	11772	Packers: \$ -	Casing Crew: \$ -		
PH:	8.2	JetVel: 138		FTG:	872		Tanks: \$ -	Camp Exp: \$ -		
Pf/Mf:	.00/3.20	ECD: 10.4		Hrs:	47.5		Separator: \$ -	Cement \$ -		
Chlor:	17000	SPR #1 : 220/40		FPH:	18.4		Heater: \$ -	Bit: # \$ -		
Ca:	20	SPR #2 : 220/40		WOB:	28/32		\$ -	Mud Motors \$ -		
DAP/LCM	4.75	Btms. Up: 52		R-RPM:	55/65		Prime Mover: \$ -	Consultant: \$ 1,500		
Time Break Down:			Total D.T.	M-RPM:	N/A		Misc: \$ -	Drilling Mud, and DP chem. \$ 8,527		
START	END	TIME	51	Total Rot. Hrs:		231.0	Daily Total: \$ -	Misc. / Labor: \$ 500		
6:00	15:30	9.5	DRLG FR 11610' - 11772' @ 17'/HR				shaker screens \$ -			
15:30	16:30	1	MIX & PUMP DRY JOB PILL - DROP SURVEY				Contingency Drlg \$ -			
16:30	22:00	5.5	T.O.O.H. FOR BIT - NO DRAG OUT							
22:00	23:00	1	BREAK OFF BIT / PULL FLOAT & INSTALL NEW / MAKE UP BIT				Daily Total: \$39,027			
23:00	6:00	7	T.I.H. WITH BIT #6 FILL PIPE @ 3500' - 7500' - 10900' - INSTALL ROT. HEAD				BHA			
							BIT	7-5/8"	1.00	
							NB STA		4.78	
							DC			
							IBS		5.77	
							DC		31.11	
							IBS		5.56	
							DC'S		521.94	
Total Hours		24								
				Depth	Feet To Go		Depth	Feet To Go		
			Wasatch	5525'	-6247'	Sunnyside	12305'	533'		
			Mesaverde	9385'	-2387'	Kenilworth	12535'	763'		
			Lower Measverd	10935'	-837'	Aberdeen	12645'	873'		
			Castlegate	11875'	103'	Spring cany.	12785'	1013'		
			Desert	12095'	323'	Mancos	12915'	1143'		
			Grassy	12205'	433'	TD	15085'	3313'		
							TOTAL BHA =		570.16	
							Survey	11,772	3	
							Survey			
P/U	270	FLARE DRLG:		NONE	VENT	YES	GAS BUSTER	VENT	BKG GAS	6200



GPS= N 40°01.08' W 109°49.28'

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GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19 9 -19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/12/2008		Days since spud: 20			
Current: Operations: CHANGE TOP DRIVE PACKING / SHUT IN DUE TO WATER INFLUX WHILE REPAIRING											
Depth: 12390'		Prog: 218'		D Hrs: 14.0		ROP: 15.6		Formation: SUNNYSIDE			
DMC: \$8,567		TMC: \$106,837		TDC: \$38,567		CUM Cost: \$1,552,105					
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10	#1 F-1000 3.5 gal/stk	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	39	SPM: 60	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	14/8	#2 F-1000 3.5 gal/stk	Type:	MSI616	Int. Csg:	\$ -	Day Rate:	\$ 23,500			
Gel:	5/10/14	SPM: 60	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000			
WL:	11.4	GPM : 419	S/N:	JY1434	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	1	Press: 1750	Jets:	3X13 3X16	Well Head:	\$ -	Water:	\$ -			
Solids:	9	AV DC: 318	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:	15	AV DP: 214	Depth in:	11772	Packers:	\$ -	Casing Crew:	\$ -			
PH:	8.3	JetVel: 137	FTG:	618	Tanks:	\$ -	Camp Exp:	\$ -			
Pf/Mf:	.00/3.20	ECD: 10.3	Hrs:	36.0	Separator:	\$ -	Cement	\$ -			
Chlor:	17000	SPR #1 : 250/40	FPH:	17.2	Heater:	\$ -	Bit: #	\$ -			
Ca:	20	SPR #2 : 250/40	WOB:	28/32		\$ -	Mud Motors	\$ -			
DAP/LCM	4.6	Btms. Up: 53	R-RPM:	45/65	Prime Mover:	\$ -	Consultant:	\$ 1,500			
Time Break Down:		Total D.T.		M-RPM: N/A		Misc:		Drilling Mud, and DP chem. \$ 8,567			
START	END	TIME	53.5	Total Rot. Hrs:		267.0		Daily Total: \$ -			
6:00	20:00	14	DRILLING FR 12172' - 12390' @ 15.6'/HR						shaker screens \$ -		
20:00	3:30	7	C&C MUD APROX. 300bbbl WATER INFLUX RAISE MUD WT. TO 10.5ppg						Contingency Drlg \$ -		
3:30	6:00	3	DOWN-TIME / SHUT WELL IN TO REPLACE TOP DRIVE PACKING								
									Daily Total: \$38,567		
									BHA		
									BIT	7-5/8"	1.00
									NB STA		4.78
									DC		
									IBS		5.77
									DC		31.11
									IBS		5.56
									DC'S		521.94
			WELL SHUT IN @ 3:20 WITH 10.5wt 42vis IN / 10.1wt 34 OUT								
			NO PRESSURE BUILT ON CHOKE DURING SHUT IN TIME								
Total Hours		24									
			Depth		Feet To Go		Depth		Feet To Go		
			Wasatch	5525'	-6865'	Sunnyside	12305'	-85'			
			Mesaverde	9385'	-3005'	Kenilworth	12535'	145'			
			Lower Measverd	10935'	-1455'	Aberdeen	12645'	255'			
			Castlegate	11875'	-515'	Spring cany	12785'	395'			
			Desert	12095'	-295'	Mancos	12915'	525'			
			Grassy	12205'	-185'	TD	15085'	2695'			
			TOTAL BHA =						570.16		
P/U		280	FLARE DRLG:		NONE	VENT	YES	GAS BUSTER	ON	BKG GAS	8000
S/O		245	FLARE TRIP:		N/A	BOILER	N/A	DEGASSER	ON	CONN GAS	100over
ROT.		260	LAST CSG. RA		8-5/8"	SET @	3,535	KB 25.6		PEAK GAS	9500
FUEL Used:		1167	ON HAND		17,335	Co.Man	J.D.Allen	TRIP GAS		N/A	
BIT # 5			ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION			5	2	WT	N/S	X	I	BT	PR	SLIGHTLY RUNG OUT



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19			Permit Depth: 15,166			Prog Depth: 15,085			Date: 5/13/2008			Days since spud: 21		
Current: Operations: SPOTTING 11.5ppg/ LCM SLUG & CHECKING FOR FLOW														
Depth: 12390'			Prog: 0'			D Hrs: 0.0			ROP: 0.0			Formation: SUNNYSIDE		
DMC: \$20,769			TMC: \$127,606			TDC: \$53,928			CUM Cost \$1,606,033					
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	10.7	#1 F-1000 3.5 gal/stk			Bit #:	6	Conductor: \$ -			Loc, Cost: \$ -				
VIS:	37	SPM: 76			Size:	7 7/8"	Surf. Csg: \$ -			Rig Move: \$ -				
PV/YP:	17/5	#2 F-1000 3.5 gal/stk			Type:	MSI616	Int. Csg: \$ -			Day Rate: \$ 23,500				
Gel:	5/10	SPM:			MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 5,000				
WL:	12.6	GPM : 265			S/N:	JY1434	Float Equip: \$ -			Trucking: \$ 2,709				
Cake:	1	Press: 770			Jets:	3X13 3X16	Well Head: \$ -			Water: \$ -				
Solids:	11	AV DC: 201.5			Depth out:		TBG/Rods: \$ -			Fuel: \$ -				
MBT:	15	AV DP: 135.4			Depth in:	11772	Packers: \$ -			Casing Crew: \$ -				
PH:	8.3	JetVel: 87			FTG:	618	Tanks: \$ -			Camp Exp: \$ -				
Pf/Mf:	.00/2.30	ECD: 10.84			Hrs:	36.0	Separator: \$ -			Cement \$ -				
Chlor:	14000	SPR #1 :			FPH:	17.2	Heater: \$ -			Bit: # \$ -				
Ca:	20	SPR #2 :			WOB:	28/32	\$ -			Mud Motors \$ -				
DAP/LCM	3.85	Btms. Up: 87.8			R-RPM:	45/65	Prime Mover: \$ -			Consultant: \$ 1,500				
Time Break Down:			Total D.T. 55			M-RPM: N/A			Misc: \$ -			Drilling Mud, and DP chem. \$ 20,769		
START	END	TIME				Total Rot. Hrs: 267.0			Daily Total: \$ -			Misc. / Labor: \$ 450		
6:00	7:30	1.5	DOWN-TIME TOP DRIVE PACKING UNABLE TO CHANGE - CASING PSI @ 250psi									shaker screens \$ -		
7:30	8:30	1	RIG UP CIRC. SWEDGE & MONITER WELL FOR FLOW - ESTABLISH CIRC. PRESSUE & RATE									Contingency Drig \$ -		
8:30	11:00	2.5	CIRC. GAS OUT THROUGH CHOKE WITH PUMP HOLDING PRESSURE @ 400psi TO HOLD BACK											
			WATER FLOW - DUMPED 300BLS OF RETURNS THAT CAME BACK EXTREMLY DILUTED									Daily Total: \$ 53,928		
11:00	15:00	4	OPEN CHOKE & CIRC. BUILDING VOLUME - HOLE GIVING ABOUT 1bbl/min RAISE MUD WT											
			UP TO 10.6ppg & VIS TO 44 - HOLE GIVING FLUID - MIX 50bbls @ 10.8ppg/LCM SLUG TO SPOT									BIT	7-5/8"	1.00
			10'-15' CONSISTANT & 25'-35' FLARE AT TIMES - FLOW OUT WAS ERATIC, GAS-CUT & DILUTE									NB STA		4.78
15:00	16:00	1	SPOT 10.8ppg/LCM SLUG ON BTM CHASE WITH 10.7+/- 44 MUD FLOW CHECK 10 MIN (FLOW)									DC		
16:00	20:00	4	C&C MUD TO A 10.8ppg WITH A 46vis MIX 50bbl SLUG @ 11ppg/LCM TO SPOT ON BTM									IBS		5.77
20:00	21:00	1	SPOT 11ppg/LCM SLUG ON BTM CHASE WITH 10.9/ 50 MUD FLOW CHECK 7bbls/15min									DC		31.11
21:00	5:00	8	C&C MUD TO 11.2ppg FIX TOP DRIVE WHILE CIRCULATING MIX UP 11.5ppg/LCM SLUG									IBS		5.56
5:00	6:00	1	SPOT 11.5ppg/LCM SLUG CHASE WITH 11.4ppg MUD									DC'S		521.94
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GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/14/2008		Days since spud: 22			
Current: Operations: DRILLING AHEAD @ 12399'											
Depth: 12399'		Prog: 9'		D Hrs: 0.5		ROP 18.0		Formation: SUNNYSIDE			
DMC: \$21,328		TMC: \$148,943		TDC \$64,335		CUM Cost \$1,670,368					
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	11.2	#1 F-1000 3.5 gal/stk		Bit #:	6	7	Conductor:	\$ -	Loc, Cost: \$ -		
VIS:	37	SPM: 60		Size:	7 7/8"	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -		
PV/YP:	16/5	#2 F-1000 3.5 gal/stk		Type:	MSI616	MSI616	Int. Csg:	\$ -	Day Rate: \$ 23,500		
Gel:	5/10	SPM: 60		MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools: \$ 5,000		
WL:	12	GPM : 418		S/N:	JY1434	JW9588	Float Equip:	\$ -	Trucking: \$ -		
Cake:	1	Press: 1800		Jets:	3X13 3X16	3X14 3X18	Well Head:	\$ -	Water: \$ 2,507		
Solids:	12	AV DC: 318		Depth out:	12390		TBG/Rods:	\$ -	Fuel: \$ -		
MBT:	12.5	AV DP: 214		Depth in:	11772	12390	Packers:	\$ -	Casing Crew: \$ -		
PH:	8.2	JetVel: 137		FTG:	618	9	Tanks:	\$ -	Camp Exp: \$ -		
Pf/Mf:	.00/22.00	ECD:		Hrs:	36.0	0.5	Separator:	\$ -	Cement \$ -		
Chlor:	13000	SPR #1 :		FPH:	17.2	18.0	Heater:	\$ -	Bit: # 6 \$ 10,500		
Ca:	20	SPR #2 :		WOB:	28/32	28		\$ -	Mud Motors \$ -		
DAP/LCM	3.3	Btms. Up:		R-RPM:	45/65	60	Prime Mover:	\$ -	Consultant: \$ 1,500		
Time Break Down:			Total D.T. 55	M-RPM:	N/A	N/A	Misc:	\$ -	Drilling Mud, and DP chem. \$ 21,328		
START	END	TIME		Total Rot. Hrs: 267.5		Daily Total:	\$ -	Misc. / Labor: \$ -			
6:00	6:30	.5	FLOW CHECK - WELL STILL FLOWING 1/2BBL/MIN						shaker screens \$ -		
6:30	8:00	1.5	C&C BRING WT UP TO A 11.4ppg / 45VIS MIX 13ppg/LCM SLUG						Contingency Drig \$ -		
8:00	9:00	1	SPOT MUD CAP SLUG OF 13ppg/LCM ON BTM								
9:00	10:00	1	PULL 10STDs TO GET ABOVE SLUG DROP SURVEY						Daily Total: \$ 64,335		
10:00	11:00	1	SPOT 2ND 13ppg/LCM SLUG						BHA		
11:00	17:00	6	PULL OUT 12STDs PUMP DRY JOB SLUG & T.O.O.H. (NO DRAG)						BIT	7-5/8"	1.00
17:00	17:30	.5	BREAK OFF BIT & MAKE UP NEW BIT / READ SURVEY						NB STA		4.78
17:30	4:00	10.5	T.I.H. FILL PIPE @ SHOE, 7000' & 10500' STAGE HEAVY SLUGS OUT (NO DRAG)						DC		
			DUMPED APROX. 250BBLS DULITED RETURNS						IBS		5.77
4:00	5:30	1.5	WASH & REAM 90'TO BTM - BREAK IN NEW BIT 25'-35' FLARE						DC		31.11
5:30	6:00	.5	DRILLING FR 12390' - 12399' @ 18"/HR 2'-5' WHILE DRILLING						IBS		5.56
									DC'S		521.94
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GPS= N 40°01.08' W 109°49.28'

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19	Permit Depth: 15,166	Prog Depth: 15,085	Date: 5/16/2008	Days since spud: 24
Current: Operations: DRILLING AHEAD @ 13080'				
Depth: 13080'	Prog: 374'	D Hrs: 9.0	ROP: 41.6	Formation: MANCOS
DMC: \$6,020	TMC: \$172,381	TDC: \$49,300	CUM Cost \$1,767,086	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS	TANGIBLE COST	
MW: 11.4		#1 F-1000 3.5 gal/stk	INTANGIBLE COST	
VIS: 49	SPM: 0	Bit #: 7	Conductor: \$ -	
PV/YP: 19/18	#2 F-1000 3.5 gal/stk	Size: 7 7/8	Loc, Cost: \$ -	
Gel: 10/16/20	SPM: 111	Type: MS1616	Surf. Csg: \$ -	
WL: 17.2	GPM: 387	MAS1513	Int. Csg: \$ -	
Cake: 2	Press: 1670	STC	Day Rate: \$ 23,500	
Solids: 14	AV DC: 294	JW9588	Rental Tools: \$ 5,000	
MBT: 12.5	AV DP: 197	JX3781	Float Equip: \$ -	
PH: 8.2	JetVel: 93	3X14 3X18	Trucking: \$ 400	
Pf/Mf: .00/2.40	ECD: 11.35	3X18 2X16	Water: \$ -	
Chlor: 12000	SPR #1: 40/230	Depth out: 12706	Fuel: \$ -	
Ca: 20	SPR #2: 40/230	Depth in: 12390	Well Head: \$ -	
DAP/LCM: 4.6	Btms. Up: 61.9	12706	TBG/Rods: \$ -	
Time Break Down:		M-RPM: N/A	Packers: \$ -	
START	END	TIME	Tanks: \$ -	
6:00	7:00	1	Separator: \$ -	
7:00	15:00	8	Heater: \$ -	
15:00	16:00	1	Bit: # 7	
16:00	21:30	5.5	Mud Motors \$ 2,000	
21:30	1:30	4	Consultant: \$ 1,500	
1:30	4:30	3	Drilling Mud, and DP chem. \$ 6,020	
Total D.T. 56		Total Rot. Hrs: 276.5	Misc. / Labor: \$ 380	
BREAK OFF BIT - P/U MOTOR - MAKE UP NEW BIT		shaker screens \$ -		
T.I.H. BREAK CIRC. @ 4000' - 8000' - 11000'		Contingency Drlg \$ -		
WASH & REAM 90' TO BTM - BREAK IN NEW BIT		\$ -		
DRILLING FR 12706' - 12985' @ 50.7'/HR - 15'-25' FLARE - GAS SNIFFER DOWN		Daily Total: \$ 49,300		
C&C MUD BRING WT. UP TO 11.4 ppg - 20'-30' FLARE DOWN TO A 10'-15' FLARE		BHA		
DRILLING FR 12985' - 13070' @ 28'/HR HAD TO HAVE PUMPS TURNED DOWN TO KEEP UP WITH		BIT 7-5/8" 1.00		
MIXING BARITE - LIMITED R.O.P. FOR HOLE CLEANING PURPOSES		MOTOR .22 rev/gal 32.21		
DOWN TIME - CHANGE SWAB ON #2 PUMP		18 - D.C.'s 6.5 553.05		
DRILLING FR 13070' - 13080' @ 20'HR				
1 MAN SHORT ON MORNING TOUR CREW				
Total Hours 24				
Depth Feet To Go Depth Feet To Go				
Wasatch 5525' -7555' Sunnyside 12305' -775'				
Mesaverde 9385' -3695' Kenilworth 12535' -545'				
Lower Measverd 10935' -2145' Aberdeen 12645' -435'				
Castlegate 11875' -1205' Spring cany 12785' -295'				
Desert 12095' -985' Mancos 12915' -165'				
Grassy 12205' -875' TD 15085' 2005'				
TOTAL BHA = 586.26				
Survey 12,390 3				
Survey 12,700 3				
P/U 280	FLARE DRLG: 5'	VENT YES	GAS BUSTER ON	BKG GAS 1600
S/O 245	FLARE TRIP: 15'-35'	BOILER N/A	DEGASSER ON	CONN GAS 200over
ROT. 270	LAST CSG. RA 8-5/8"	SET @ 3,535	KB 25.6	PEAK GAS 7200
FUEL Used: 1148	ON HAND 12,555	Co.Man J.D.Allen	TRIP GAS	SNIFFER DOWN
BIT # 7	ICS	OCS	DC	LOC
CONDITION	1	1	WT	N



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19			Permit Depth: 15,166			Prog Depth: 15,085			Date: 5/17/2008			Days since spud: 25		
Current: Operations:			DRILLING AHEAD @ 14115'											
Depth: 14115'			Prog: 1035'			D Hrs: 22.5			ROP 41.6		Formation: MANCOS			
DMC: \$21,965			TMC:			\$194,346			TDC \$54,865		CUM Cost \$1,821,951			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	11.5	#1 F-1000 3.5 gal/stk			Bit #:	8	Conductor: \$ -			Loc, Cost: \$ -				
VIS:	41	SPM: 0			Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -				
PV/YP:	17/10	#2 F-1000 3.5 gal/stk			Type:	MASI513	Int. Csg: \$ -			Day Rate: \$ 23,500				
Gel:	11/20	SPM: 101			MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 5,000				
WL:	14.8	GPM : 352			S/N:	JX3781	Float Equip: \$ -			Trucking: \$ -				
Cake:	1	Press: 1950			Jets:	3X18 2X16	Well Head: \$ -			Water: \$ -				
Solids:	13	AV DC: 268			Depth out:		TBG/Rods: \$ -			Fuel: \$ -				
MBT:	12.5	AV DP: 180			Depth in:	12706	Packers: \$ -			Casing Crew: \$ -				
PH:	8.2	JetVel: 85			FTG:	1409	Tanks: \$ -			Camp Exp: \$ -				
Pf/Mf:	.00/2.20	ECD: 11.7			Hrs:	31.5	Separator: \$ -			Cement \$ -				
Chlor:	12000	SPR #1 :			FPH:	40.0	Heater: \$ -			Bit: # 7 \$ -				
Ca:	20	SPR #2 : 40/272 50/475			WOB:	18/22	\$ -			Mud Motors \$ 2,500				
DAP/LCM	4.95	Btms. Up: 73			R-RPM:	50	Prime Mover: \$ -			Consultant: \$ 1,500				
Time Break Down:			Total D.T.			M-RPM: 78			Misc: \$ -			Drilling Mud, and DP chem. \$ 21,965		
START	END	TIME	56			Total Rot. Hrs: 299.0			Daily Total: \$ -			Misc. / Labor: \$ 400		
6:00	17:30	11.50	DRILLING FR 13080' - 13653' @ 50'/HR							shaker screens \$ -				
17:30	18:00	.5	RIG SERVICE - SERVICE TOP DRIVE							Contingency Drig \$ -				
18:00	22:30	4.5	DRILLING FR 13653' - 13844' @ 42'/HR							\$ -				
22:30	23:30	1	WIRELINE SURVEY 2* RUN OUT OF WIRE BEFORE TAGGED BTM ZEROED COUNTER - PULLED -13252'							Daily Total: \$ 54,865				
23:30	06:00	6.5	DRILLING FR 13844' - 14115' @ 42'/HR							BHA				
										BIT	7-5/8"	1.00		
										MOTOR	.22 rev/gal	32.21		
										18 - D.C.'s	6.5	553.05		



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19			Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/18/2008			Days since spud: 26		
Current: Operations: CIRC. & CONDITION FOR LOGS TD DEPTH 15105'												
Depth: 15105'			Prog: 990'		D Hrs: 16.0		ROP 61.8		Formation: MANCOS TD			
DMC: \$13,132			TMC: \$207,478				TDC \$55,248		CUM Cost \$1,877,199			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST			
MW:	11.6	#1 F-1000 3.5 gal/stk			Bit #:	8	Conductor: \$ -			Loc,Cost: \$ -		
VIS:	47	SPM: 0			Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:	18/8	#2 F-1000 3.5 gal/stk			Type:	MASI513	Int. Csg: \$ -			Day Rate: \$ 23,500		
Gel:	8/15	SPM: 101			MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 5,000		
WL:	16.2	GPM : 352			S/N:	JX3781	Float Equip: \$ -			Trucking: \$ 400		
Cake:	2	Press: 1950			Jets:	3X18 2X16	Well Head: \$ -			Water: \$ -		
Solids:	14	AV DC: 268			Depth out:	15105	TBG/Rods: \$ -			Fuel: \$ -		
MBT:	15	AV DP: 180			Depth in:	12706	Packers: \$ -			Casing Crew: \$ -		
PH:	8.2	JetVel: 85			FTG:	2399	Tanks: \$ -			Camp Exp: \$ -		
Pf/Mf:	.00/2.20	ECD: 11.7			Hrs:	47.5	Separator: \$ -			Cement \$ -		
Chlor:	9000	SPR #1 :			FPH:	50.5	Heater: \$ -			Bit: # \$ -		
Ca:	20	SPR #2 : 40/272 50/475			WOB:	18/22	\$ -			Mud Motors \$ 2,500		
DAP/LCM	3.85	Btms. Up: 73			R-RPM:	50	Prime Mover: \$ -			Consultant: \$ 1,500		
Time Break Down:			Total D.T.		M-RPM:	78	Misc: \$ -			Drilling Mud, and DP chem. \$ 13,132		
START	END	TIME	56		Total Rot. Hrs:		315.0	Daily Total: \$ -			Misc. / Labor: \$ 9,216	
6:00	10:30	4.5	DRILLING FR 14115' - 14401' @ 63.5'/HR							shaker screens \$ -		
10:30	11:00	.5	CIRC. GAS WITH SLOWER PUMP RATE TO KEEP MUD UNDER CONTROL AT SHAKERS							Contingency Drig \$ -		
11:00	17:30	6.5	DRILLING FR 14401' - 14799' @ 61.2'/HR							\$ -		
17:30	18:00	.5	RIG SERVICE - SERVICE TOP -DRIVE							Daily Total: \$ 55,248		
18:00	23:00	5	DRILLING FR 14799' - 15105' @ 61.2'/HR							BHA		
23:00	1:00	2	C&C BTMS UP FOR SHORT TRIP							BIT	7-5/8"	1.00
1:00	4:00	3	SHORT TRIP 25STDs							MOTOR	.22 rev/gal	32.21
4:00	6:00	2	C&C FOR LOGS GAINED 25bbbls DURING TRIP DUMPED DILUTED MUD TO PIT APROX. 35bbbls							18 - D.C.'s	6.5	553.05



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19			Permit Depth: 15,166			Prog Depth: 15,085			Date: 5/19/2008			Days since spud: 27		
Current: Operations: PUMP MUD CAP TO T.O.O.H. FOR LOGS														
Depth: 15105'			Prog: 0'			D Hrs: 0.0			ROP 0.0			Formation: MANCOS TD		
DMC: \$43,854			TMC: \$251,332			TDC \$76,354			CUM Cost \$1,953,553					
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	12	#1 F-1000 3.5 gal/stk			Bit #:	8	Conductor: \$ -			Loc, Cost: \$ -				
VIS:	46	SPM: 0			Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -				
PV/YP:	22/8	#2 F-1000 3.5 gal/stk			Type:	MASI513	Int. Csg: \$ -			Day Rate: \$ 23,500				
Gel:	7/15/21	SPM: 70			MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 5,000				
WL:	13.2	GPM : 244			S/N:	JX3781	Float Equip: \$ -			Trucking: \$ -				
Cake:	2	Press: 1400			Jets:	3X18 2X16	Well Head: \$ -			Water: \$ -				
Solids:	15	AV DC: 185.6			Depth out:	15105	TBG/Rods: \$ -			Fuel: \$ -				
MBT:	15	AV DP: 124.6			Depth in:	12706	Packers: \$ -			Casing Crew: \$ -				
PH:	8	JetVel: 59			FTG:	2399	Tanks: \$ -			Camp Exp: \$ -				
Pf/Mf:	.00/2.80	ECD: 12.1			Hrs:	47.5	Separator: \$ -			Cement \$ -				
Chlor:	11000	SPR #1 :			FPH:	50.5	Heater: \$ -			Bit: # \$ -				
Ca:	20	SPR #2 : 40/272 50/475			WOB:	18/22	\$ -			Mud Motors \$ 2,500				
DAP/LCM	4.4	Btms. Up: 117			R-RPM:	50	Prime Mover: \$ -			Consultant: \$ 1,500				
Time Break Down:			Total D.T. 56			M-RPM: 78			Misc: \$ -			Drilling Mud, and DP chem. \$ 43,854		
START	END	TIME				Total Rot. Hrs: 315.0			Daily Total: \$ -			Misc. / Labor: \$ -		
6:00	11:30	5.5	C&C BRING MUD WT UP TO 11.8PPG									shaker screens \$ -		
11:30	14:00	2.5	LOST TOTAL RETURNS - MIX LCM TO 10% - DERRICKMAN INCORRECTLY CHECKING MUD WT									Contingency Drig \$ -		
14:00	17:00	3	BUILD VOLUME IN PITS - PUMP 5bbls EVERY 5min									\$ -		
17:00	18:00	1	PUMP 15% LCM DOWN HOLE @ 1.5bbls/min GET FULL RETURNS BACK									Daily Total: \$ 76,354		
18:00	4:00	10	C&C MUD BRING MUD WT TO AN 11.8ppg 15%LCM									BHA		
4:00	6:00	2	MIX UP 13ppg MUD CAP IN PILL TANK & START DOWN HOLE									BIT	7-5/8"	1.00
												MOTOR	.22 rev/gal	32.21
												18 - D.C.'s	6.5	553.05
												</		



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19			Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/20/2008		Days since spud: 28		
Current: Operations: STAGE IN HOLE DUE TO FLOWING WELL WHILE ATTEMPTING TO LOG											
Depth: 15105'		Prog: 0'		D Hrs: 0.0		ROP 0.0		Formation: MANCOS TD			
DMC: \$3,634			TMC: \$254,966			TDC: \$44,669		CUM Cost \$1,998,222			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	11.9	#1 F-1000 3.5 gal/stk		Bit #:	8	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	38	SPM: 0		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	13/10	#2 F-1000 3.5 gal/stk		Type:	MASI513	Int. Csg: \$ -		Day Rate: \$ 23,500			
Gel:	6/11/19	SPM: 70		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 5,000			
WL:	19.2	GPM : 244		S/N:	JX3781	Float Equip: \$ -		Trucking: \$ -			
Cake:	2	Press: 1400		Jets:	3X18 2X16	Well Head: \$ -		Water: \$ -			
Solids:	15	AV DC: 185.6		Depth out:	15105	TBG/Rods: \$ -		Fuel: \$ -			
MBT:	12.5	AV DP: 124.6		Depth in:	12706	Packers: \$ -		Casing Crew: \$ -			
PH:	8	JetVel: 59		FTG:	2399	Tanks: \$ -		Camp Exp: \$ -			
Pf/Mf:	.00/2.50	ECD: 12.1		Hrs:	47.5	Separator: \$ -		Cement \$ -			
Chlor:	11000	SPR #1 :		FPH:	50.5	Heater: \$ -		Bit: # 8		\$ 10,500	
Ca:	20	SPR #2 : 40/272 50/475		WOB:	18/22	\$ -		Mud Motors \$ -			
DAP/LCM	4.4	Btms. Up: 117		R-RPM:	50	Prime Mover: \$ -		Consultant:		\$ 1,500	
Time Break Down:			Total D.T. 56		M-RPM: 78		Misc: \$ -		Drilling Mud, and DP chem. \$ 3,634		
START	END	TIME	56		Total Rot. Hrs: 315.0		Daily Total: \$ -		Misc. / Labor: \$ 535		
6:00	6:30	.5	PUMP 13ppg MUD CAP AND SPOT ON BTM						shaker screens \$ -		
6:30	9:30	3	T.O.O.H. TO 12500' - DROP SURVEY @ 14200'						Contingency Drlg \$ -		
9:30	10:30	1	SPOT MUD 13ppg MUD CAP						\$ -		
10:30	11:30	1	T.O.O.H. ABOVE MUD CAP						Daily Total: \$ 44,669		
11:30	12:30	1	MIX & PUMP DRY JOB						BHA		
12:30	19:30	7	T.O.O.H. L/D MOTOR & BIT						BIT	7-5/8"	1.00
19:30	22:00	2.5	RIG UP LOGGERS - WELL STARTED TO FLOW - RIG DOWN LOGGERS						BIT SUB	6.5	
22:00	23:30	1.5	P/U BIT & BIT SUB W/ FLOAT & T.I.H.TO CSG SHOE 3535'						18 - D.C.'s	6.5	553.05
23:30	1:00	1.5	MIX & PUMP 13.5ppg MUD CAP & DISPLACE								
1:00	2:30	1.5	T.O.O.H. FOR SECOND ATEMPT TO RUN LOGS								
2:30	6:00	3.5	WELL FLOWING - STAGE IN HOLE 10'-25' FLARES								



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19			Permit Depth: 15,166			Prog Depth: 15,085			Date: 5/21/2008			Days since spud: 29			
Current: Operations:			Wash & Ream to bottom												
Depth: 15105'			Prog: 0'			D Hrs: 0.0			ROP 0.0			Formation: MANCOS TD			
DMC:			TMC:			\$254,966			TDC \$87,211			CUM Cost \$2,085,433			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST						
MW:	11.9	#1 F-1000 3.5 gal/stk			Bit #:	R.R.	Conductor: \$ -			Loc, Cost: \$ -					
VIS:	38	SPM: 0			Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -					
PV/YP:	16/11	#2 F-1000 3.5 gal/stk			Type:		Int. Csg: \$ -			Day Rate: \$ 23,500					
Gel:	5/15/20	SPM: 70			MFG:		Prod Csg: \$ -			Rental Tools: \$ 5,000					
WL:	21	GPM : 244			S/N:		Float Equip: \$ -			Trucking: \$ -					
Cake:	3	Press: 1400			Jets:		Well Head: \$ -			Water: \$ 3,856					
Solids:	15	AV DC: 185.6			Depth out:		TBG/Rods: \$ -			Fuel: \$ 31,218					
MBT:	12.5	AV DP: 124.6			Depth in:		Packers: \$ -			Casing Crew: \$ -					
PH:	8	JetVel: 59			FTG:		Tanks: \$ -			Camp Exp: \$ -					
Pf/Mf:	.00/2.10	ECD: 12.1			Hrs:		Separator: \$ -			Cement \$ -					
Chlor:	11000	SPR #1 :			FPH:		Heater: \$ -			Bit: # \$ -					
Ca:	20	SPR #2 : 40/272 50/475			WOB:		\$ -			Mud Motors \$ -					
DAP/LCM	3.3	Btms. Up: 117			R-RPM:		Prime Mover: \$ -			Consultant: \$ 3,000					
Time Break Down:			Total D.T. 56			M-RPM:			Misc: \$ -			Drilling Mud, and DP chem. \$ -			
START	END	TIME				Total Rot. Hrs:			315.0	Daily Total: \$ -			Misc. / Labor: \$ 1,200		
6:00	16:30	10.5	STAGE IN HOLE & CIRC. GAS OUT 10'-55' FLARES									shaker screens \$ -			
			CIRC. GAS OUT @ 1300', 1800', 2800', 3500', 5000', 6500', 8500', 10500'									Contingency Drlg \$ -			
16:30	21:30	5	DUMPED APROX. 360bbbls WATER CONTAMINATED MUD OUT OF SYSTEM & BUILT 250BBLS									LOGGING \$ 19,437			
			MUD IN PILL TANK & #1 SUCTION TANK									Daily Total: \$ 87,211			
21:30	22:30	1	T.I.H. TO 12750'									BHA			
22:30	1:00	2.5	CIRC. GAS & WATER CONTAMINATED MUD - DUMPED 300bbbls WATER									BIT	7-5/8"	1.00	
1:00	2:00	1	BUILD 250bbbls IN PILL TANK & #1 SUCTION									BIT SUB	6.5		
2:00	6:00	4	T.I.H. - TAGGED BRIDGE @ 12,600' WASH & REAM TO BTM									18 - D.C.'s	6.5	553.05	

GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

[illegible]



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/23/2008		Days since spud: 31		
Current: Operations: RIG DOWN BAKER ATLAS										
Depth: 15105'		Prog: 0'		D Hrs: 0.0		ROP 0.0		Formation: MANCOS TD		
DMC: \$13,600		TMC: \$301,556		TDC: \$82,467		CUM Cost \$2,232,400				
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST	
MW:	12.2	#1 F-1000 3.5 gal/stk		Bit #:	R.R.	Conductor: \$ -		Loc, Cost: \$ -		
VIS:	51	SPM: 0		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	15/17	#2 F-1000 3.5 gal/stk		Type:		Int. Csg: \$ -		Day Rate: \$ 23,500		
Gel:	6/18	SPM: 70		MFG:		Prod Csg: \$ -		Rental Tools: \$ 5,000		
WL:	17.6	GPM : 244		S/N:		Float Equip: \$ -		Trucking: \$ -		
Cake:	2	Press: 1400		Jets:		Well Head: \$ -		Water: \$		
Solids:	17	AV DC: 185.6		Depth out:		TBG/Rods: \$ -		Fuel: \$		
MBT:	12.5	AV DP: 124.6		Depth in:		Packers: \$ -		Casing Crew: \$ -		
PH:	8	JetVel: 59		FTG:		Tanks: \$ -		Camp Exp: \$ -		
Pf/Mf:	.00/2.30	ECD: 12.1		Hrs:		Separator: \$ -		Cement \$ -		
Chlor:	11000	SPR #1 :		FPH:		Heater: \$ -		Bit: # \$ -		
Ca:	40	SPR #2 : 40/272 50/475		WOB:		\$ -		Mud Motors \$ -		
DAP/LCM	10-Apr	Btms. Up: 117		R-RPM:		Prime Mover: \$ -		Consultant: \$ 3,000		
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -		Drilling Mud, and DP chem. \$ 13,600		
START	END	TIME	56	Total Rot. Hrs:	315.0	Daily Total: \$ -		Misc. / Labor: \$ 1,967		
6:00	07:30	1.5	CONTINUE POOH TO SHOE					shaker screens \$ -		
7:30	09:30	2	SLIP & CUT DRILLING LINE & CHECK FLOW @ SHOE OK					Contingency Drig \$ -		
9:30	11:30	2	POOH BREAK OFF BIT					LOGGING \$ 35,400		
11:30	12:30	1	HOLD PER JOB SAFETY MEETING & RIG UP LOGGERS					Daily Total: \$82,467		
12:30	21:00	5.5	RIH WITH MINI SLAM TOOL ON BOTTOM @ 15:15 HOURS WIRE LINE DEPTH 15,111'					BHA		
21:00	06:00	9	RIH WITH STAR IMAGER & LOG FROM TD TO 12,700'. OUT OF HOLE WITH TOOL @ 06:00					BIT	7-5/8"	1.00
								BIT SUB	6.5	
								18 - D.C.'s	6.5	553.05
Total Hours		24								
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5525' -9580'	Sunnyside	12305' -2800'				
			Mesaverde	9385' -5720'	Kenilworth	12535' -2570'				
			Lower Measverd	10935' -4170'	Aberdeen	12645' -2460'				
			Castlegate	11875' -3230'	Spring cany	12785' -2320'	TOTAL BHA = 554.05			
			Desert	12095' -3010'	Mancos	12915' -2190'	Survey		13,252	2
			Grassy	12205' -2900'	TD	15085' -20'	Survey		14,200	
P/U	335	FLARE DRLG:		N/A	VENT	NO	GAS BUSTER	NO	BKG GAS	N/A
S/O	281	FLARE TRIP:		N/A	BOILER	N/A	DEGASSER	ON	CONN GAS	N/A
ROT.	295	LAST CSG. RA		8-5/8"	SET @	3,535	KB 25.6	PEAK GAS		N/A
FUEL	Used:	404	ON HAND		13,276	Co.Man	JIM WEIR	TRIP GAS		N/A
BIT # 8		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		0	1	WT	N	X	I	CT	TD	



GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/24/2008		Days since spud: 32		
Current: Operations: L/D DRILL PIPE										
Depth: 15105'		Prog: 0'		D Hrs: 0.0		ROP: 0.0		Formation: MANCOS TD		
DMC: \$5,244		TMC: \$306,800		TDC: \$36,850		CUM Cost \$2,269,250				
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST	
MW:	12.4	#1 F-1000 3.5 gal/stk		Bit #:	R.R.	Conductor: \$ -		Loc, Cost: \$ -		
VIS:	43	SPM: 0		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	14/17	#2 F-1000 3.5 gal/stk		Type:		Int. Csg: \$ -		Day Rate: \$ 23,500		
Gel:	6/17	SPM: 70		MFG:		Prod Csg: \$ -		Rental Tools: \$ 5,000		
WL:	20	GPM: 244		S/N:		Float Equip: \$ -		Trucking: \$ -		
Cake:	2	Press: 1400		Jets:		Well Head: \$ -		Water: \$		
Solids:	18	AV DC: 185.6		Depth out:		TBG/Rods: \$ -		Fuel: \$		
MBT:	12.5	AV DP: 124.6		Depth in:		Packers: \$ -		Casing Crew: \$ -		
PH:	8.1	JetVel: 59		FTG:		Tanks: \$ -		Camp Exp: \$ -		
Pf/Mf:	.00/2.30	ECD: 12.1		Hrs:		Separator: \$ -		Cement \$ -		
Chlor:	11000	SPR #1:		FPH:		Heater: \$ -		Bit: # \$ -		
Ca:	40	SPR #2: 40/272 50/475		WOB:		\$ -		Mud Motors \$ -		
DAP/LCM	4/15	Btms. Up: 117		R-RPM:		Prime Mover: \$ -		Consultant: \$ 1,500		
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -		Drilling Mud, and DP chem. \$ 5,244		
START	END	TIME	56	Total Rot. Hrs:	315.0	Daily Total: \$ -		Misc. / Labor: \$ 1,606		
6:00	07:00	1	R/D BAKER ALTAS LOGGERS					shaker screens \$ -		
7:00	07:30	.5	SERVICE RIG					Contingency Drlg \$ -		
7:30	21:00	13.5	STAGE IN TO 4000' BREAK CIRC. & CONTINUE STAGE IN HOLE EVERY 2000' & BREAK CIRC. &					LOGGING \$		
			CIRC. OUT GAS TO 15,105'					Daily Total: \$36,850		
21:00	23:30	2.5	CIRC. & COND. WHILE BUILD 12.9 PPG PILL 158 BBLS.					BHA		
23:30	00:30	1	PUMP 158 BBLS 12.9 PPG & START DISPLACING WITH 12.4 PPG LOST RETURNS. CONT.					BIT	7-5/8"	1.00
			DISPLACING 75 BBLS OUT BIT WITH NO RETURNS.					BIT SUB	6.5	
0:30	01:00	.5	POOH WITH 10 STDS					18 - D.C.'s	6.5	553.05
1:00	01:30	.5	DISPLACE ANOTHER 75 BBLS OUT BIT UP ANNULUS RE-GAINED RETUNS							
1:30	02:30	1	POOH 11 STDS.							
2:30	05:00	2.5	CIRC. & COND. WHILE BUILD VOLUME MUD WT. IN & OUT 12.4+							
5:00	06:00	1	SLUG DRILL PIPE & START LAYING DOWN DRILL PIPE							
Total Hours		24	Depth		Feet To Go	Depth		Feet To Go		
			Wasatch	5525'	-9580'	Sunnyside	12305'	-2800'		
			Mesaverde	9385'	-5720'	Kenilworth	12535'	-2570'		
			Lower Measverd	10935'	-4170'	Aberdeen	12645'	-2460'		
			Castlegate	11875'	-3230'	Spring cany	12785'	-2320'	TOTAL BHA = 554.05	
			Desert	12095'	-3010'	Mancos	12915'	-2190'	Survey	14,200 2.25
			Grassy	12205'	-2900'	TD	15085'	-20'	Survey	15,105 2.5
P/U	335	FLARE DRLG:		N/A	VENT	YES	GAS BUSTER	N0	BKG GAS	N/A
S/O	281	FLARE TRIP:		15' TO 25'	BOILER	N/A	DEGASSER	ON	CONN GAS	N/A
ROT.	295	LAST CSG. RA		8-5/8"	SET @	3,535	KB 25.6		PEAK GAS	8250
FUEL	Used:	820	ON HAND	12,456	Co.Man	JIM WEIR			TRIP GAS	8000
BIT # 8		ICS	OCS	DC	LOC	B/S	G	ODC	RP	

GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

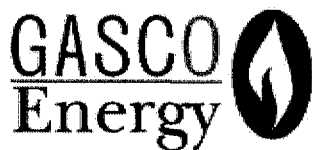
Well: Fed 32-19-9-19			Permit Depth: 15,166			Prog Depth: 15,085			Date: 5/25/2008			Days since spud: 33			
Current: Operations: L/D DRILL PIPE															
Depth: 15105'			Prog: 0'			D Hrs: 0.0			ROP 0.0			Formation: MANCOS TD			
DMC:				TMC:		\$306,800				TDC \$34,000		CUM Cost \$2,303,250			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST			
MW:	12.4	#1 F-1000 3.5 gal/stk				Bit #:			Conductor:	\$ -	Loc, Cost: \$ -				
VIS:	43	SPM:				Size:			Surf. Csg:	\$ -	Rig Move: \$ -				
PV/YP:	14/17	#2 F-1000 3.5 gal/stk				Type:			Int. Csg:	\$ -	Day Rate: \$ 23,500				
Gel:	6/17	SPM:				MFG:			Prod Csg:	\$ -	Rental Tools: \$ 5,000				
WL:	20	GPM :				S/N:			Float Equip:	\$ -	Trucking: \$ -				
Cake:	2	Press:				Jets:			Well Head:	\$ -	Water: \$ 3,000				
Solids:	18	AV DC:				Depth out:			TBG/Rods:	\$ -	Fuel: \$				
MBT:	12.5	AV DP:				Depth in:			Packers:	\$ -	Casing Crew: \$ -				
PH:	8.1	JetVel:				FTG:			Tanks:	\$ -	Camp Exp: \$ -				
Pf/Mf:	.00/2.30	ECD:				Hrs:			Separator:	\$ -	Cement \$ -				
Chlor:	11000	SPR #1 :				FPH:			Heater:	\$ -	Bit: # \$ -				
Ca:	40	SPR #2 :				WOB:				\$ -	Mud Motors \$ -				
DAP/LCM	4/15	Btms. Up:				R-RPM:			Prime Mover:	\$ -	Consultant: \$ 1,500				
Time Break Down:			Total D.T.		M-RPM:				Misc:		\$ -		Drilling Mud, and DP chem. \$		
START	END	TIME	56		Total Rot. Hrs:			315.0		Daily Total:		\$ -		Misc. / Labor: \$1,000	
6:00	17:30	11.5	L/D DRILLPIPE									shaker screens \$ -			
17:30	18:30	1	RIG ON DOWN TIME ADJUST TOP DRIVE KICK OUT									Contingency Drig \$ -			
18:30	00:30	6	L/D DRILL PIPE & DRILL COLLARS									LOGGING \$			
0:30	01:30	1	PULL WEAR BUSHING OK									Daily Total: \$34,000			
1:30	02:00	.5	CLEAR RIG FLOOR & WASH OFF SAME & HOLD SAFETY MEETING									BHA			
0:20	03:00	1	RIG UP CASING CREW									BIT	7-5/8"	1.00	
3:00	06:00	3	M/U SHOE JOINT & FLOAT COLLAR & RIH WITH 4-1/5" PRODUCTION CASING 15.10# 8RD P-110									BIT SUB	6.5		
			LTC TO 1400' CHECK CIRC. THRU FLOAT & SHOE OK.									18 - D.C.'s	6.5	553.05	



AFE # 40105

GPS= N 40°01.08' W 109°49.28'

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/27/2008		Days since spud: 35	
Current: Operations: FINAL REPORT PREP RIG TO MOVE 5/28/2008									
Depth: 15105'		Prog: 0'		D Hrs: 0.0		ROP: 0.0		Formation: MANCOS TD	
DMC: \$8,200		TMC: \$321,000		TDC: \$289,150		CUM Cost \$2,952,800			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	12.4	#1 F-1000 3.5 gal/stk		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	43	SPM:		Size:		Surf. Csg:	\$	Rig Move:	\$ -
PV/YP:	14/17	#2 F-1000 3.5 gal/stk		Type:		Int. Csg:	\$ -	Day Rate:	\$ 148,500
Gel:	6/17	SPM:		MFG:		Prod Csg:	\$	Rental Tools:	\$ 5,000
WL:	20	GPM :		S/N:		Float Equip:	\$	Trucking:	\$ 2,500
Cake:	2	Press:		Jets:		Well Head:	\$ -	Water:	\$ 12,750
Solids:	18	AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$
MBT:	12.5	AV DP:		Depth in:		Packers:	\$ -	Casing Crew:	\$ 21,500
PH:	8.1	JetVel:		FTG:		Tanks:	\$ -	CAMP	\$ 350
Pf/Mf:	.00/2.30	ECD:		Hrs:		Separator:	\$ -	Cement	\$ 84,950
Chlor:	11000	SPR #1 :		FPH:		Heater:	\$ -	Bit: #	\$ -
Ca:	40	SPR #2 :		WOB:		HANGER	\$ 1,900	Mud Motors	\$ -
DAP/LCM	4/15	Btms. Up:		R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,500
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Drilling Mud, and DP chem. \$ 8,200	
START	END	TIME	56	Total Rot. Hrs:	315.0	Daily Total:	\$ 1,900	Misc. / Labor: \$2,000	
6:00	06:30	.5	FINISH CHANGING OVER TO LONG BAILS				shaker screens \$ -		
6:30	09:00	2.5	RIH W/CSG & P/U LANDING TOOL & LAND OUT P/U 2'				Contingency Drlg \$ -		
9:00	10:00	1	CIRC. BOTTOMS UP GAS 4896 UNITS				LOGGING \$		
10:00	10:30	.5	R/U SCHLUMBERGER CMT HEAD				Daily Total: \$289,150		
10:30	11:30	1	CONTINUE CIRC. WITH RIG PUMPS THRU CMT HEAD				BHA		
11:30	12:00	.5	HOLD PRE JOB SAFETY MEETING & TEST CMT LINES TO 6000 PSI OK.						
12:00	15:00		PUMP 20 BBLS CW100 & 60 BBLS H2O SPACER. LEAD SLURRY VOL 84.91 YIELD=2.22						
			H2O=10.82 GL/SK @ 12.5 PPG. 1190 SKS "G" + ADDS GOOD RETURNS. 1ST TAIL SLURRY						
			YIELD=1.53 H2O=7.026 GL/SK @ 14.1 PPG 800 SKS 50/50 POZ "G" + ADDS GOOD RETURNS.						
			2ND TAIL SLURRY 490 SK 50/50 POZ + GAS BLOCK GOOD RETURNS YIELD=1.54 H2O=6.93 @						
			14.1 PPG. LOST RETURNS AROUND END OF TAIL. DROP PLUG & START DISPLACEMENT						
			FEW RETURNS BUMP PLUG. END OF DISPLACEMENT @ 224 BBLS PRESS 4100 PSI BUMP						
			PLUG TO 4800 PSI & FLOAT HELD 2.5 BBLS BACK EST TOP OF CMT @ 2,535'						
15:00	21:00	6	CLEAN MUD PITS & RELEASE RIG AT 21:00 HOURS						
21:00	06:00	9	NIPPLE DOWN BOP'S						
Total Hours		24	Depth		Feet To Go	Depth		Feet To Go	
			Wasatch	5525' -9580'	Sunnyside	12305' -2800'			
			Mesaverde	9385' -5720'	Kenilworth	12535' -2570'			
			Lower Measverd	10935' -4170'	Aberdeen	12645' -2460'			
			Castlegate	11875' -3230'	Spring cany	12785' -2320'	TOTAL BHA = 0.00		
			Desert	12095' -3010'	Mancos	12915' -2190'	Survey	14,200	2.25
			Grassy	12205' -2900'	TD	15085' -20'	Survey	15,105	2.5
P/U	335	FLARE DRLG: N/A		VENT	YES	GAS BUSTER	NO	BKG GAS N/A	
S/O	281	FLARE TRIP: 8'		BOILER	N/A	DEGASSER	YES	CONN GAS N/A	
ROT.	295	LAST CSG. RA 8-5/8"		SET @	3,535	KB 25.6		PEAK GAS 5300	
FUEL	Used: 820	ON HAND 9,914		Co.Man	JIM WEIR		TRIP GAS N/A		
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		0	1	WT	N	X	I	CT	TD



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25.6"

AFE # 40105

GPS= N 40°01.08' W 109°49.28'

Well: Fed 32-19-9-19		Permit Depth: 15,166		Prog Depth: 15,085		Date: 5/27/2008		Days since spud: 35		
FINAL COST ON WELL										
Depth: 15105'		Prog: 0'		D Hrs: 0.0		ROP: 0.0		Formation: MANCOS TD		
DMC: \$8,200		TMC: \$321,000		TDC: \$31,200		CUM Cost \$2,984,000				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	12.4	#1 F-1000 3.5 gal/stk	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	43	SPM:	Size:		Surf. Csg:	\$	Rig Move:	\$ -		
PV/YP:	14/17	#2 F-1000 3.5 gal/stk	Type:		Int. Csg:	\$ -	Day Rate:	\$		
Gel:	6/17	SPM:	MFG:		Prod Csg:	\$	Rental Tools:	\$		
WL:	20	GPM:	S/N:		Float Equip:	\$	Trucking:	\$		
Cake:	2	Press:	Jets:		Well Head:	\$ -	Water:	\$2,950		
Solids:	18	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$		
MBT:	12.5	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$		
PH:	8.1	JetVel:	FTG:		Tanks:	\$ -	CAMP	\$		
Pf/Mf:	.00/2.30	ECD:	Hrs:		Separator:	\$ -	Cement	\$ 25,250		
Chlor:	11000	SPR #1:	FPH:		Heater:	\$ -	Bit: #	\$ -		
Ca:	40	SPR #2:	WOB:		HANGER	\$	Mud Motors	\$ -		
DAP/LCM	4/15	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Consultant:	\$		
Time Break Down:			Total D.T.	M-RPM:	Misc:	\$ -	Drilling Mud, and DP chem. \$			
START	END	TIME	56	Total Rot. Hrs:	315.0	Daily Total:	\$ -	Misc. / Labor:	\$3,000	
6:00	06:30	.5	FINISH CHANGING OVER TO LONG BAILS				shaker screens \$ -			
6:30	09:00	2.5	RIH W/CSG & P/U LANDING TOOL & LAND OUT P/U 2'				Contingency Drlg \$ -			
9:00	10:00	1	CIRC. BOTTOMS UP GAS 4896 UNITS				LOGGING \$			
10:00	10:30	.5	R/U SCHLUMBERGER CMT HEAD				Daily Total: \$31,200			
10:30	11:30	1	CONTINUE CIRC. WITH RIG PUMPS THRU CMT HEAD				BHA			
11:30	12:00	.5	HOLD PRE JOB SAFETY MEETING & TEST CMT LINES TO 6000 PSI OK.							
12:00	15:00		PUMP 20 BBLS CW100 & 60 BBLS H2O SPACER. LEAD SLURRY VOL 84.91 YIELD=2.22							
			H2O=10.82 GL/SK @ 12.5 PPG. 1190 SKS "G" + ADDS GOOD RETURNS. 1ST TAIL SLURRY							
			YIELD=1.53 H2O=7.026 GL/SK @ 14.1 PPG 800 SKS 50/50 POZ "G" + ADDS GOOD RETURNS.							
			2ND TAIL SLURRY 490 SK 50/50 POZ + GAS BLOCK GOOD RETURNS YIELD=1.54 H2O=6.93 @							
			14.1 PPG. LOST RETURNS AROUND END OF TAIL. DROP PLUG & START DISPLACEMENT							
			FEW RETURNS BUMP PLUG. END OF DISPLACEMENT @ 224 BBLS PRESS 4100 PSI BUMP							
			PLUG TO 4800 PSI & FLOAT HELD 2.5 BBLS BACK EST TOP OF CMT @ 2,535'							
15:00	21:00	6	CLEAN MUD PITS & RELEASE RIG AT 21:00 HOURS							
21:00	06:00	9	NIPPLE DOWN BOP'S							
Total Hours		24	Depth		Feet To Go		Depth		Feet To Go	
			Wasatch	5525'	-9580'	Sunnyside	12305'	-2800'		
			Mesaverde	9385'	-5720'	Kenilworth	12535'	-2570'		
			Lower Measverd	10935'	-4170'	Aberdeen	12645'	-2460'		
			Castlegate	11875'	-3230'	Spring cany	12785'	-2320'	TOTAL BHA = 0.00	
			Desert	12095'	-3010'	Mancos	12915'	-2190'	Survey	14,200 2.25
			Grassy	12205'	-2900'	TD	15085'	-20'	Survey	15,105 2.5
P/U	335	FLARE DRLG: N/A		VENT	YES	GAS BUSTER	NO	BKG GAS		N/A
S/O	281	FLARE TRIP: 8'		BOILER	N/A	DEGASSER	YES	CONN GAS		N/A
ROT.	295	LAST CSG. RA 8-5/8"		SET @	3,535	KB 25.6		PEAK GAS		5300
FUEL	Used: 820	ON HAND 9,914		Co.Man	JIM WEIR		TRIP GAS		N/A	
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		0	1	WT	N	X	I	CT	TD	

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050' FNL & 2137' FEL SW NE of Section 19-T9S-R19E		8. Well Name and No. Federal 32-19X-9-19
		9. API Well No. 43-047-40233
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/15/08
BY: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 9-17-2008

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Signature

[Signature]

Initials:
Title

KS

Engineering Technician

Date

August 12, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry Other _____ b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____						5. Lease Serial No. UTU-76033			
						6. If Indian, Allottee or Tribe Name NA			
2. Name of Operator Gasco Production Company						7. Unit or CA Agreement Name and No. NA			
						8. Lease Name and Well No. Federal 32-19X-9-19			
3. Address 8 Inverness Drive East Suite 100, Englewood, Colorado 80112				3a. Phone No. (include area code) 303-483-0044		9. API Well No. 43-047-40233			
4. Location of Well (Report locations clearly and in accordance with Federal requirements) * At surface 2043' FNL & 2133' FEL; Sec 19 T9S R 19E <i>sure</i> At top prod. interval reported below 2050 FNL 2137 FEL At total depth same						10. Field and Pool, or Exploratory Riverbend			
						11. Sec., T., R., M., or Block and Survey or Area Sec 19 T9S R19E			
						12. County or Parish Utah	13. State Utah		
14. Date Spudded 02/18/08				15. Date T.D. Reached 05/18/08		16. Date Completed 4/2 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/12/08			
18. Total Depth: MD 15105 TVD 15105		19. Plug Back T.D.: MD 15000 TVD 15000		20. Depth Bridge Plug Set: MD NA TVD NA		17. Elevations (DF, RKB, RT, GL)* GL: 4839.2'; KB: 4864.6'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <i>Comp 2, CH, GR, HDL, BHP, mud</i>						22. Was well <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	40'		100 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3535'		650 sx Class G		Circ to Surf	
						390 sx Class G			
7 7/8"	4 1/2 P110	15.1#	0	15051'		1190 sx Class G		Est. @ 2535'	
						1290 sx 50/50 Poz C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
N/A									
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mancos		13098	14934	See Attached					
B) Mesaverde		12762	12770						
C) <i>MVMCS</i>									
D)									
E)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and type of Material							
See Attached									
		DIV. OF OIL, GAS & MINING							
28. Production - Interval A&B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/08	08/15/08	24	→	0	1,213	259			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
10/64	SI	5209	→	0	1,213	259		Producing from A&B	
28a.									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

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AUG 25 2008

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch Mesaverde Mancos	5,523 9,314 12,780	9,314 12,780 15,105	Well TD'd within Mancos		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matthew OwensTitle Petroleum EngineerSignature Date 8/19/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 32-19X-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
14632-36; 14667-71; 14687-91; 14772-76; 14836-40; 14930-34	0.38	72	Open
14479-83; 14496-500; 14519-23; 14540-44; 14561-65; 14577-81	0.38	72	Open
14234-38; 14262-64; 14276-80; 14333-37; 14362-66; 14380-84; 14403-07	0.38	78	Open
13953-57; 13983-87; 14018-22; 14031-35; 14053-57; 14089-93; 14116-20; 14149-53	0.38	96	Open
13098-102; 13167-71; 13253-57; 13292-96; 13361-65; 13332-36	0.38	72	Open
12762-70	0.38	24	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
14632-14934	Pump 1,000 gal 7.5% acid. FR slick water frac well w/ 38,000# 40/70 prime plus, 5,306 bbls FR slick water/15# linear gel
14479-14581	FR slick water/15# linear gel frac well w/55,000# 40/70 Prime plus, 3,755 bbls FR slick water/15# linear gel
14234-14407	FR slick water/15# linear gel frac well w/55,000# 40/70 Prime plus, 4,523 bbls FR slick water/15# linear gel
13953-14153	FR Slickwater Frac w/ 52,600# 40/70 Prime plus sand, 3976 bbls FR slick water/12# linear gel
13098-13336	FR slick water/12# linear gel frac well w/91,700# 40/70 Prime plus sand, 2,770 bbls FR slick water/15# linear gel
12762-12770	Hybrid frac well w/4,000# 100 mesh sand, 132,800# 30/60 Versa prop, 12,000# 20/40 GGL sand, 2,484 bbls 25# XL-BHT gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

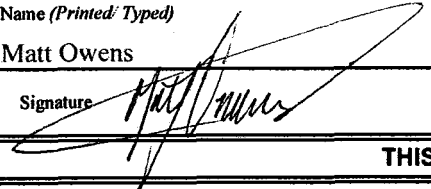
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Federal 32-19X-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050' FNL & 2137' FEL SW NE of Section 19-T9S-R19E		9. API Well No. 43-047-40233
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On March, 10th, 2009 Gasco Energy landed 463 joints of 2 3/8" 4.7# P-110 tubing at a depth of 14,594'.

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer	
Signature 	Date 3/10/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

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MAR 19 2009

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



IN REPLY REFER TO:

3160

UTG011

April 23, 2010

Kathy Schneebeck Dulnoan
Kerr McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779

43-047-40233

Re: Request to Return APD
Well No. NBU 758-27E
NENE, Sec. 27, T10S, R21E
Uintah County, Utah
Lease No. UTU-0129384
Natural Buttes Unit

Dear Kathy:

The Application for Permit to Drill (APD) for the above referenced well received in this office on July 14, 2008, is being returned unapproved per your request to this office in an email message to Natural Resource Specialist Dave Gordon received on April 12, 2010. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM

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MAY 19 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: FED 32-19X-9-19(RIGSKID)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FNL 2137 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 19 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047402330000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

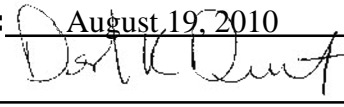
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

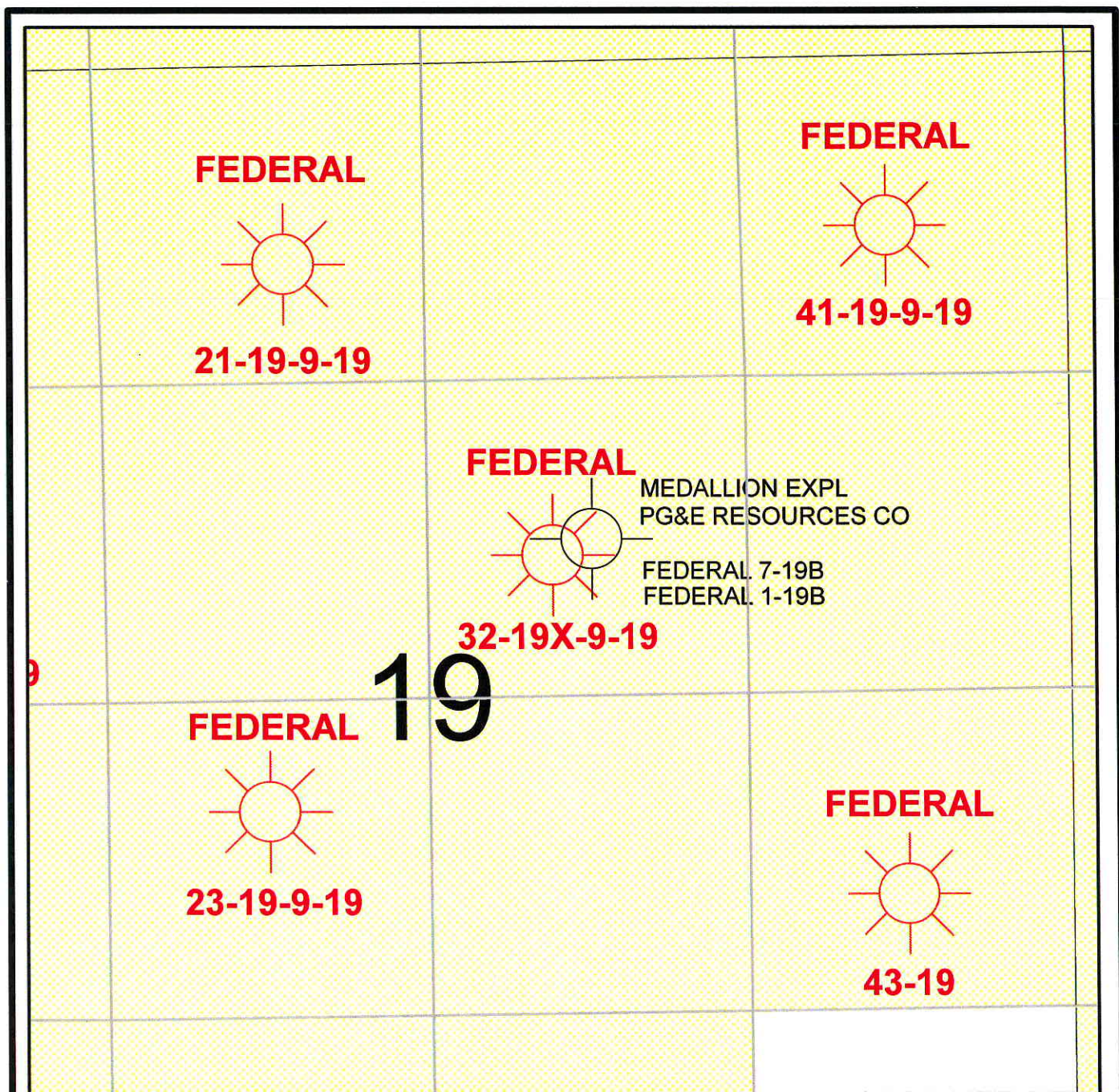
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to fracture stimulate all remaining productive intervals in the Mesaverde formation with approximately 6 frac stages. Each stage will utilize roughly 35,000 #'s of white sand and 900 bbls of water. A subsequent report outlining the work done will be submitted shortly after operations have ceased. Gasco Production Company is the owner of all contiguous oil & gas leases or drilling units overlying the pools and does herewith waive its right the 15 day period of objection per UDOGM rule 649-3-22(3). Gasco respectfully requests that the Division therefore accepts this NOI in lieu of required affidavit with regard to notification of aforementioned owners.

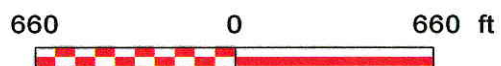
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 19, 2010
By: 

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 8/12/2010	



Gasco Leases



Gasco Federal 32-19X-9-19
SWNE Sec 19-T9S-R19E,
Uintah Co., Utah



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 11, 2010																																
NAME (PLEASE PRINT) Roger Knight		PHONE NUMBER 303 996-1803																														
SIGNATURE N/A		TITLE EHS Supervisor																														
		DATE 10/8/2010																														

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76033
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FED 32-19X-9-19(RIGSKID)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FNL 2137 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 19 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047402330000
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COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco has finished fracture treating five remaining productive intervals in the Mesaverde formation. Plugs were drilled and recompletion activities culminated in the landing of tubing at 14,442' on 10/5/2010. The volumes of sand and water pumped in each stage can be found on the attached wellbore schematic under stage 7 through stage 11. The well is currently producing out of the Mancos and Mesaverde formations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 25, 2010

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 10/21/2010	

As of 10/5/2010

LEASE: UTU-76033

WELL #:

Federal 32-19X-9-19

FIELD:

Riverbend

LOCATION:

2043' FNL & 2133' FEL

COUNTY:

Utah

ST: Utah

API:

43-047-40233

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 40"
 SX: 100 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

GL: 4839.2'

KB: 4864.6'

SPUD DATE: 4/7/2008

COMP DATE: 8/12/2008

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,535
 SX: 650 sx Class G
 390 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

DATE FIRST PRODUCED 8/15/08
 PRODUCTION METHOD flow
 CHOKE SIZE 10/64
 Csg PRESSURE 5209
 OIL (BBL) 0
 GAS (MCF) 1213
 WATER (BBL) 260

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 15.1#
 CSA: 15,051
 SX: 1190 sx Class G
 1290 sx 50/50 Poz G
 CIRC: Y
 TOC: 2535'
 HOLE SIZE: 7 7/8"

454 jts 2-3/8" 4.7# P-110 EUE
 8 rd tubing landed @ 14,452' (10/5/2010)

Stimulation

Stage 11: 8/11/2010	Frac well w/ 945# 100 mesh sand, 30,992# 30/50 white sand, 14,280# 30/50 resin coated sand using 799 bbls FR slick water	9418-22 9501-05	Stage 11 - Dark Canyon
Stage 10: 8/11/2010	Frac well w/ 882# 100 mesh sand, 29,911# 30/50 white sand, 8,400# 30/50 resin coated sand using 728 bbls FR slick water	10873-77 10890-94	Stage 10 - Upper Mesaverde
Stage 9: 8/11/2010	Frac well w/ 1,006# 100 mesh sand, 34,756# 30/50 white sand, 8,505# 30/50 resin coated sand using 817 bbls FR slick water	10941-45 11114-20	Stage 9 - Lower Mesaverde
Stage 8: 8/11/2010	Frac well w/ 1,176# 100 mesh sand, 38,268# 30/50 white sand, 9,555# 30/50 resin coated sand using 919 bbls FR slick water	11748-51 11770-73 11794-98 11812-14	Stage 8 - Lower Mesaverde
Stage 7: 8/11/2010	Frac well w/ 1,407# 100 mesh sand, 40,803# 30/50 white sand, 8,925# 30/50 resin coated sand using 1,287 bbls FR slick water	12539-42 12591-94 12650-54	Stage 7 - Kenilworth/Aberdeen
Stage 6: 8/6/2008	Hybrid frac well w/ 4,000# 100 mesh sand, 132,800# 30/60 Versa prop, 12,000# 20/40 GGL sand, 2,484 bbls 25# XL-BHT gel	12762-70	Stage 6 - Spring Canyon
Stage 5: 8/6/2008	FR slick water/12# linear gel frac well w/ 91,700# 40/70 Prime plus sand, 2,770 bbls FR slick water/15# linear gel	13098-102 13167-71 13253-57 13292-96 13361-65 13332-36	Stage 5 - MN21 Stage 5 - MN21 Stage 5 - MN21 Stage 5 - MN21
Stage 4: 8/5/2008	FR Slickwater Frac w/ 52,600# 40/70 Prime plus sand, 3976 bbls FR slick water/12# linear gel	13953-57 13983-87	Stage 4 - Mancos
Stage 3: 8/2/2008	FR slick water/15# linear gel frac well w/ 55,000# 40/70 Prime plus, 4,523 bbls FR slick water/15# linear gel	14018-22 14031-35 14053-57 14089-93 14116-20 14149-53 14234-38 14262-64 14276-80 14333-37 14362-66 14380-84	Stage 4 - Mancos Stage 4 - Mancos Stage 3 - Mancos Stage 3 - Mancos Stage 3 - Mancos
Stage 2: 8/1/2008	FR slick water/15# linear gel frac well w/ 55,000# 40/70 Prime plus, 3,755 bbls FR slick water/15# linear gel	14403-07 14479-83 14496-500 14519-23 14540-44 14561-65 14577-81 14632-36 14667-71 14687-91	Stage 2 - Mancos Stage 2 - Mancos Stage 1 - Mancos Stage 1 - Mancos Stage 1 - Mancos
Stage 1: 7/29/2008	Pump 1,000 gal 7.5% acid. FR slick water frac well w/ 38,000# 40/70 prime plus, 5,306 bbls FR slick water/15# linear gel	14772-76 14836-40 14930-34	Stage 1 - Mancos Stage 1 - Mancos Stage 1 - Mancos

Prepared/Revised by:	Date
KTM	10/5/2010

MD 15,105
 TD 15,105

No bit x POBS (8/11/08)

PBDT @ 14,950' (9/28/2010)

RECEIVED October 21, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 12/30/2010

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		9. API NUMBER: 4304737631
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S